NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
OFERATOR			5, state Off & Gas Lease No.
			10,13,20
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
I. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Mobiloi Corporation			8. Farm or Lease Name Bridges State 9. Well po.
3. Address of Operator			9. Well 106.
BOX 633, Midland, Texas 79701			156.
UNIT LETTER I , 1800 FRET FROM THE $East$ Line and 1893 FEET FROM			Vacuum abo, No.
THE SOUTH LINE, SECTION 23 TOWNSHIP 17-5 RANGE 34-E NMPM.			MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4013	Go.	Lea IIIIII
16. Chec	ck Appropriate Box To Indicate N	ature of Notice Report of Otl	her Data
NOTICE OF	FINTENTION TO:		
		SUBSEQUEN	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON	FEGG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
THE OR ALIER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
071150	<u></u>	OTHER	U
OTHER		•	
17. Describe Proposed or Completed	Operations (Clearly state all pertinent deta	ils and give pertinent dates including	actimated data of security
work) SEE RULE 1103.	, , , , , , , , , , , , , , , , , , , ,	see, and give periment dates, including	estimated date of starting any proposed
Darag	ma a	•	
BRIDG	ES STATE #156, 1980' F	SL & 1780' FEL Sec 2	3, T-17-S,
R-34-E, Lea Co, NM. OBJECTIVE: Drill and complete single Abo			
WEII.	ALE TIOO - MODIT INC	r 100% - Est Cost \$1	17,000.
4/ 3/71 Ma:	rcum Drlg Co MIT, 75%	RU.	•
•			
4/5 (2)	1680 ND anhy, WOC 8-	5/8" csg in 12½" hol	e Nativo Mud
4/5 (2) 1680 ND anhy, WOC 8-5/8" csg in 12%" hole, Native Mud. Marcum Drlg Co spud in 10:30 a.m. 4/3/71, ran 42 jts 1680'			n 42 ita 16001
8-!	5/8 23.0# L.B. Foster	rsa comented on bot	11 42 JUS 1000
w/	800x Class H cement w	/ 99 col + 200- Clar	com by BJ Serv
a1.	800x Class H cement w	os ger + 200x Clas	s H Neat cement,
a.	l cement contained 2% (Lact, PD 2:00 p.m. 4	/4/71, cement
BRIDGE	ES STATE #156		
4/6 (3) 3165 drlg anhy, 7-7/8" hole, 1° @ 2720. Br Wtr.			Br Wtr.
WOC total 18 hrs, test csg 1000#/ok.			
			•

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE AUTHORIZED DATE 4-6-7/

APPROVED BY

CONDITIONS OF APPROVALEE ANY:

RACIVED

ASS 7 1971