

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

API#30 -025-27300

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil &amp; Gas Lease No.

B-1497

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Oil Company

Address of Operator

Room 401, 4001 Penbrook St, Odessa, Tx. 79762

Location of Well

UNIT LETTER N, 990 FEET FROM THE south LINE AND 1650 FEET FROMTHE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe

9. Well No.

117

10. Field and Pool, or Wildcat

Vacuum Glorieta

11. Elevation (Show whether DF, RT, GR, etc.)

3936' Gr., 3946' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER frac Glorieta perms 6041-6062 ☒PLUG AND ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hold safety meeting with contract personnel.

Pull rods and pump. Install BOP. COOH with 2-3/8" tubing and tubing anchor.

GIH with RTTS type packer on 2-3/8" tubing. Set packer at  $\pm 6000'$ . Load annulus with 2% KCl water. Test casing and packer to 100 psi.

Swab tubing clean.

acid-frac the Glorieta formation down 2-3/8" tubing through perforations at 6041' - 6062' with 10,000 gal 28% DSGA gelled HCl acid<sup>1</sup>, 10,000 gal 40 lb. gelled frac fluid<sup>2</sup>, 400,000 SCF nitrogen, and 2500 lbs. 20/40 sand. Maximum injection pressure not to exceed 5000 psi. Shut down and record ISIP, 5, 10, 15, and 20 minutes.

flowback

after flow stops, swab back remaining spent acid and load water.

COOH with 2-3/8" work tubing and RTTS type packer. Check depth w/SLM, and if necessary, clean out to  $\pm 6100'$ .

GIH with 2-3/8", J-55, 4.7 lb/ft production tubing.

Land at  $\pm 6110'$  (anchor at  $\pm 6050'$  & S.N. @  $\pm 6080'$ ). Set anchor in 11,000 lbs. tension.

GIH with pump and rods. Return to production. Run frequent 24 hr. well tests and fluid levels.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 10-10-84

PROVED BY

TITLE

DATE

OCT 15 1984