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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B1497
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79761	7. Unit Agreement Name
4. Location of Well UNIT LETTER N 990 FEET FROM THE south LINE AND 1650 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	8. Farm or Lease Name Santa Fe
15. Elevation (Show whether DF, RT, GR, etc.) 3946' RKB	9. Well No. 117
	10. Field and Pool, or Wildcat Vacuum Glorieta
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-76: MI Wells rig, pld rods, pump & tbg. Ran tbg w/Baker R pkr @ 5963', tbg OE at 5971'. Dowell treated down tbg thru csg perfs 6041-62': 2000 gals WF30 pad; 2000 gals WF30 pad w/2# FLA-100/gal, 1000 gals WF30 spacer, 2000 gals WF30 w/3# FLA-100/gal, 5000 gals Super X 28% acid, 2500 gals slick water, 1000 gals KCL water. Max press 5300#, min 400#, ISDP vacuum. AIR 5.82 BPM. Swbd 3 hrs, 60 BLW.
4-22-76: Swbd 7 hrs, 168 BLW, 48 BO, FL 4000'. Pld tbg & pkr. Reset 2-3/8" tbg OE at 5985', Baker anchor catcher at 5982', stg npl at 5981'.
4-23-76: Set 2"x1 1/4"x16" pump at 5980'. Released reg.
4-24-76: P/24 hrs, 10 BO, 92 BLW.
4-25-76: P/24 hrs, 15 BO, 86 BLW.
4-26-76: P/24 hrs, 41 BO, 26 BLW.
4-27-76: Down 24 hrs.
4-28-76: Prep to MI pulling unit.
4-29-76: MI Well Units rig. Pld rods and pump. Swbd 6 hrs, 36 BO, 10 BSW.
4-30-76: Ran rods & pump, released unit. P/16 hrs, 14 BO, no wtr.
5-1-76: P/24 hrs, 40 BO, 27 BSW.
5-2-76: P/24 hrs, 40 BO, 28 BSW.

(OVER)

BOP: Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: [Signature] TITLE: Engineering Advisor DATE: 5-11-76
CONDITIONS OF APPROVAL, IF ANY: _____ DATE: _____

- 5-3-76: MI rig, pld rods & pump. Lowered tbg to 6100'. Reran rods & pump. Released rig,
P/15 hrs, no gauge.
- 5-4-76: P/24 hrs, 78 BO, 31 BSW.
- 5-5-76: P/24 hrs, 61 BO, 20 BSW, GOR 976/1, perfs 6041-62', restored to production.