

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Phillips Petroleum Company

Address
Room B-2, Phillips Building, Odessa, Texas 79760

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
See Note on Page 2

If change of ownership give name and address of previous owner: --

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe	Well No. 117	Pool Name, including Formation Vacuum Glorieta	Kind of Lease State, Federal Lea	Lease No. BL497
Location Unit Letter N ; 990 Feet From The south Line and 1650 Feet From The west Line of Section 27 Township 17-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico P.L. Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Bldg., Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks. Unit N Sec. 27 Twp. 17-S Rge. 35-E	Is gas actually connected? yes	When 3-17-71

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-20-71	Date Compl. Ready to Prod. 3-9-71	Total Depth 6200	P.B.T.D. 6150					
Elevations (DF, RKB, RT, GR, etc.) 3945' DF, 3946' RKB	Name of Producing Formation Glorieta	Top Oil/Gas Pay 5930	Tubing Depth 6077					
Perforations 6041-47', 6052-55', 6057-62'	Depth Casing Shoe 6200							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	1667'	650 sx, circ 200 sx,					
7-7/8"	4-1/2"	6200'	975 sx. TOC @ 2600'.					
	2-3/8" tbg	6077'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

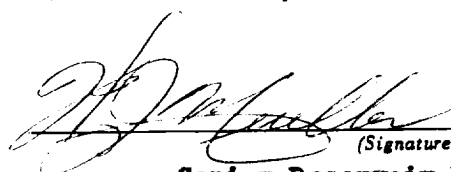
Date First New Oil Run To Tanks 3-10-71	Date of Test 3-17-71	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 156	Water-Bbls. 5	Gas-MCF 122.6

GAS WELL

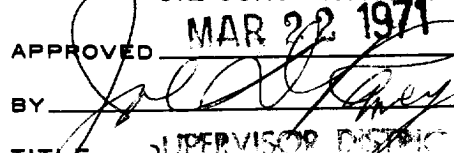
Actual Prod. Test-MCF/D --	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) --	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W.J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
3-18-71
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 22 1971**, 19
BY 
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 22 1971

OIL CONSERVATION COMM.
WASHINGTON