

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>	5. State Oil & Gas Lease No. <b>B-1497</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas</b>	7. Unit Agreement Name <b>---</b>
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>south</b> LINE AND <b>1650</b> FEET FROM THE <b>west</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	8. Farm or Lease Name <b>Santa Fe</b>
	9. Well No. <b>117</b>
	10. Field and Pool, or Wildcat <b>Vacuum Glorista</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3945' DF, 3936' Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus drilled 7-7/8" hole f/1667' to 6200'. Reached TD at 4:15 P.M., 3-5-71. Dresser Atlas ran BHC-acoustilog-caliper-GR and Laterolog. Cond. hole. On 3-6-71, set 190 joints (6200') 4-1/2" O.D. casing at 6200', bottom to top, as follows:

16 jts. (500') 10.5# K-55 ST&C A condition  
32 jts. (1000') 9.5# K-55 ST&C A condition  
142 jts. (4700') 11.6# K-55 ST&C A condition

Dowell cemented w/300 ax Trinity LW 20% DD, 500 ax Class H 10% DD, and 175 ax Class H 10% DD 1/2-1/2# Gilsontite/ax. Plug to 6167' w/7 bbls. 10% acetic acid and 90 BW. Max press 2000#. Isolated csg. Job complete 6:20 P.M., 3-6-71. Released Cactus Drilling rig at 10:00 P.M., 1-6-71. On 3-7-71, MOR and NU. Ran temp survey, TOC outside csg at 2600'. WOC 18 hrs. On 3-8-71, tested csg w/1500# for 1/2 hr, okay. Prep to perforate and complete well.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Reservoir Engineer DATE 3-11-71  
PROVED BY DATE  
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE