

N.M. OIL CONS COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SUBSURFACE WATER DISPOSAL, INC.

3. Address and Telephone No.

P.O. BOX 1002, HOBBS, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

610' FSL & 1880' FWL, SECTION 25, TOWNSHIP 19 SOUTH, RANGE 34 EAST

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-086

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOVERNMENT "E" #1

9. API Well No.

10. Field and Pool, or Exploratory Area

LEA BONE SPRING

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU PULLING UNIT. Make bit and scraper trip to PBTD: 10,265'.
2. Re-perforate Bone Springs interval: 9719-36' & 9743-46' with 2 shots/ft.
3. Acidize Bone Springs perms. With 2500 Gallons NE FE 15% hydrochloric acid at 5½ BPM with 200-300 psi.
4. Ran injectivity test: 3/4 BPM on vacuum.
5. Pressure test casing at 820 psi. Pressure held overnight.
6. Run 2 7/8" injection plastic lined tubing and Baker Lok-set packer with on/off tool.
7. Load tubing-casing annulus with treated packer fluid.
8. Ready to place on injection with completion of surface facilities. 6-1-94

14. I hereby certify that the foregoing is true and correct

Signed

*J. B. Schubert*

Title

V.P.

Date

7-26-'94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*J. F. ...*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side