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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
The Superior Oil Company
Address
P. O. Box 1900, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
2/1/71

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government "E"	Well No. 1	Pool Name, including Formation Undesignated-Bone Springs	Kind of Lease State, Federal or Fee Federal	Lease No. NM-086
Location Unit Letter N ; 1,880 Feet From The West Line and 610 Feet From The South Line of Section 25 Township 19-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation (Truck)	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 25	Twp. 19-S	Rge. 34-E	Is gas actually connected? No	When Unknown at present

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded February 13, 1971	Date Compl. Ready to Prod. April 24, 1971	Total Depth 10,300	P.B.T.D. 10,277					
Elevations (DF, RKB, RT, GR, etc., RKB: 3,745, GR: 3,733	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 9,716	Tubing Depth 9,750					
Perforations 9,716 - 9,720			Depth Casing Shoe 10,300					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		400'		450 sx Circulated			
11"	8-5/8"		4,089'		775 sx (Top cmt @ 2,200)			
7-7/8"	5-1/2"		10,300'		500 sx (Top cmt @ 7,700)			
	2-7/8"		9,750' w/tubing anchor at 8,056'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

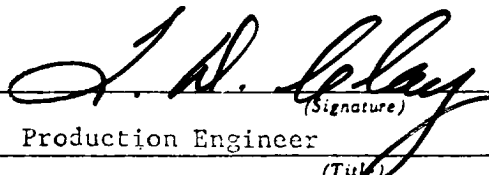
Date First New Oil Run To Tanks April 6, 1971	Date of Test April 26, 1971	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size ----
Actual Prod. During Test 411	Oil-Bbls. 97	Water-Bbls. 314	Gas-MCF 191

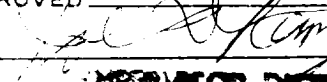
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


T. D. Clay
Production Engineer
April 27, 1971
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 5 1971
BY 
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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MAY 14 1971

OIL CONSERVATION BOARD
NOTES, No. 4