

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25, T-19-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 1900, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,880' FWL & 610' FSL, Section 25, T-19-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB: 3,745 GR: 3,733

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Set Casing & Cement ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 10,300'. Ran 5-1/2" 17# N-80 & K-55 L&ST&C casing to T.D. at 10,300'. Cemented with 250 sacks class "H" cement and 250 sacks Diamix "M" w/5#/sk Gilsonite, 0.5% Halad 9 and 1/4#/sk Flocele. Final pressure 1,800 psi. Completed at 11:45 AM 3-25-71.

Installed tbg head and tested to 2,000 psi OK. Ran temperature survey, found top of cement at 7,700' outside 5-1/2" casing. Tested 5-1/2" casing with 2,000 psi for 30 minutes with no pressure loss.

Moved on completion rig March 27, 1971. Ran 4-3/4" bit and 5-1/2" casing scraper on 2-7/8" tubing to top of cement at 10,277'. POH w/bit. Perforated Bone Springs Zone 9,720' to 9,728' with 4 JSPF on March 28, 1971. Preparing to run packer on 2-7/8" 6.5# J-55 EUE 8rd tubing and swab well.

18. I hereby certify that the foregoing is true and correct

SIGNED T. D. ClayTITLE Production EngineerDATE March 29, 1971

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side