

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

M-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25, T-19-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,880' FWL & 610' FSL, Section 25, T-19-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR: 3,730

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 4,100'. Ran 8-5/8" 32# K-55 ST&C casing to 4,089' and cemented with 575 sacks Trinity Litegate w/7.5#/sack NaCl followed by 200 sacks Incor Poxmix A (total of 1,250 cu ft). Completed at 5:20 AM February 22, 1971 with 1,500 psi final pressure. Ran temperature survey and found top of cement at 2,200' outside of 8-5/8" casing. Installed casing head and blowout preventer. Tested blowout preventer rams, kellycock & choke manifold to 2,000 psi, hydril to 1,500 psi. Tested 8-5/8" casing to 1,000 psi for 30 minutes with no pressure loss. Ran 7-7/8" bit to top of cement at 3,992' inside of 8-5/8" casing. Drilled out from 8-5/8" casing shoe at 4,089' at 8:45 AM February 23, 1971 after waiting on cement for 28 hours and 25 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Laley

TITLE Production Engineer

DATE March 2, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
LEA COUNTY, NEW MEXICO