

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-08C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

25, T-19-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR The Superior Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,880' FWL & 610' FSL, Section 25, T-19-S, R-34-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR: 3,730'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Set Surface Casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was spudded at 6:00 PM on February 13, 1971 using a rotary rig. Drilled a 15" hole to a total depth of 400'. Ran 11-3/4", H-40, ST&C casing to 400' and cemented with 450 sacks or 526 cu ft of class H cement containing 2% CaCl. Cement circulated to surface and job completed at 6:45 AM on February 14, 1971 with final pressure of 1,200 psig. Installed bradenhead, blowout preventer and choke manifold. Tested blowout preventer rams, choke manifold and 11-3/4" casing to 1,200 psig for 30 minutes with no pressure loss. Ran 11" bit and cleaned out cement from 350' to casing shoe at 400'. Drilled out of 11-3/4" casing shoe at 1:30 PM on February 15, 1971, after waiting on cement for 30 hours and 45 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Production Engineer

DATE 2-17-71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 18 1971

*See Instructions on Reverse Side