Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRA	NSPORT OIL	<u>AND NA</u>	TURAL GA	S	DI XI-			
Operator Permian Resources, Inc., d/b/a Permian Partners, Inc. 30-025-231/9									
Address		J. Tayra 70	702						
P. O. Box 590 Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain)									
New Well Change in Transporter of:									
Récompletion Oil Dry Gas Condensate Casinghead Gas Condensate									
Change in Operator	Casinghead Gas				M: 17		70702		
If change of operator give name and address of previous operator Earl	R. Bruno Cor	npany P	<u> 0. Box</u>	_590	Midlan	d, IX	79702		
II. DESCRIPTION OF WELL A	AND LEASE							. M.	
Lease Name Well No. Pool Name, Including Formation Kind of Lease Value Kind of Lease Value Federal or Fee P - 2287									
Location Unit Letter : 990 Feet From The Out Line and 1890 Feet From The Line									
Section 19 Township 175 Range 36E, NMPM, County									
Jetuda 7 1 1			~						
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS	ve address to whi	ch approved	copy of this fo	orm is to be se	м) /	
Name of Authorized Transporter of Oil or Condensate DOR of 2 436								004	
tride Repetine	Address (Gi	Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas			POBOV 5050 Bartlesu				مالكريا	14005	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actual	ly connected?	When	1/2-2	20-7	/	
pive location of tanks.	10114	1/75136E	line order sur	<u>05</u>		70, 2	····		
If this production is commingled with that f	rom any other lease or	pool, give comming	ing order nur						
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Designate Type of Completion			i	<u>i</u>		Ļ			
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Depth Casing Shoe		
Perforations				Depth Cash	g Siloc				
		CACING AND	CEMENT	ING RECOR!		<u> </u>			
	CACING & TURING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TODING SIZE								
						·			
THE PROVIEW	T FOR ALLOW	ARLE							
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR ALLOW ecovery of total volume	of load oil and must	be equal to a	r exceed top allo	wable for thi	s depih or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing N	Method (Flow, pu	mp, gas lýl, i	ilc.)			
		Casing Pressure			Choke Size				
Length of Test	Tubing Pressure		Casing Freshold						
	Oil - Bbls.		Water - Bbis.			Gas- MCF			
Actual Prod. During Test	On - Bois.								
C. C. VIET I	J								
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
70.00			Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)								
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION							N		
the process of the true and regulations of the Oil Conservation				4 4000					
production have been complied with and that the information given above				JUN 1 4 1993					
is true and complete to the best of my knowledge and belief.			Dat	Date ApprovedJUN 1 4 1993					
the distribution				By <u>contact</u>					
			∥ BA						
Signature Randy Bruno President Title				۔ ـــــــــــــــــ 9					
Printed Name May 17, 1993	915/68	5-0113	11116	J					
Date 17, 1993		lephone No.					and the second second	ngthy is a more property districts.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.