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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2287

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State "L"
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum-Abo Reef

3. Name of Operator TOM L. INGRAM
4. Address of Operator P. O. Box 1757 - Roswell, New Mexico 38201

4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1890 FEET FROM THE West LINE OF SEC. 19 TWP. 17S RGE. 36E NMMPM
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12. County Lea

15. Date Spudded 2-26-71	16. Date T.D. Reached 3-21-71	17. Date Compl. (Ready to Prod.) 3-25-71	18. Elevations (DF, RKB, RT, GR, etc.) 3891' GR, 3901' DF, 3902' KB	19. Elev. Casinghead --
20. Total Depth 8945'	21. Plug Back T.D. 8302'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	24. Cable Tools --
25. Producing Interval(s), of this completion - Top, Bottom, Name 8780 to 8893 Abo Reef				26. Was Directional Survey Made Totco only
27. Type Electric and Other Logs Run Sidewall Neutron, Laterolog, Microlaterolog				28. Was Well Cored Yes

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	335'	17"	300 sx	Circulated
8-5/8	24-32	3300'	11"	200 sx	0
5-1/2	14-15 1/2-17	8945'	7-7/8"	300 sx	0

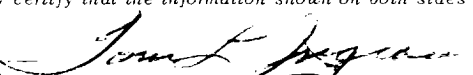
30. LINER RECORD					31. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8733	8630

32. Perforation Record (Interval, size and number) 8780, 84, 87, 84, 8811, 30, 32, 49, 56, 62, 76, 84, 87, 93.	33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8780-8893 AMOUNT AND KIND MATERIAL USED 1000 gal
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34. PRODUCTION							
Date First Production 3-25-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 3-25-71	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 310	Oil - Bbl. 310	Gas - MCF 280	Water - Bbl. 0	Gas - Oil Ratio 903
Flow Tubing Press. 225	Casing Pressure 0 (Pkr)	Calculated 24-Hour Rate 310	Oil - Bbl. 310	Gas - MCF 280	Water - Bbl. 0	Oil Gravity - API (Corr.) 38	

35. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By A. C. Bonnell
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36. List of Attachments Cores, DSTs, Logs

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Operator	DATE 3-26-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1804	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3052	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4600	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	3253	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	8770	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface andss & caliche				
130	1804	1674	Red beds & sand				
1804	3052	1248	Anhydrite & salt				
3052	4000	996	Sand, shale, anhydrite, & dolomite				
4000	6253	2253	Dolomite & anhydrite				
6253	8770	2517	Sand, dolomite, & shale				
8770	8945	175	Dolomite & shale				

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REGISTRATION COMM.

40225, N. M.