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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator TOM L. INGRAM Address P. O. Box 1757 - Roswell, New Mexico 88201 Other (Please explain) Reason(s) for filing (Check proper box) XX Change in Transporter of: New Well Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name WHIP OF SEER PLACED IN THE POOL and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. State, Federal or Fee State State "L" 1 Vacuum- Abo Reef B-2287 Location C 990 Feet From The North Line and 1890 Feet From The Line of Section 19 17S 36E , NMPM, County Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX P. O. Box 1610, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) Atlantic Richfield Company Tr Trucks

K or Dry Gas P. 0, Box 1650, Tulsa, Oklahoma
Is gas actually connected? When Skelly Oil Company P.ge. Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 30 days C. 19 175 36E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Restv. Diff. Restv. Workover Gas Well New Well Designate Type of Completion - (X) Х P.B.T.D. Total Depth Date Compl. Ready to Prod. 8902 2-26-71 3 - 25 - 718945 **'** Name of Producing Formation Top Oil/Gas Pay Tubing Death Elevations (DF, RKB, RT, GR, etc.) 87301 87801 3891 GR, 3901 DF, 3902 KB Abo Reef Depth Casing Shoe Perforation 8945 ' 30, 32, 49, 56, 62, 76, 84, 87, 93. 8811, 8780, 84, 87, 94. TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 300 sx Circ. 335 **'** 17" 13-3/8 3300 200 sx 1111 8-5/8 300_sx 8945 7-7/8 " 5-1/2 V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 3-25-71 Flowing 3-25-71 Choke Size Casing Pressure Tubing Pressure Length of Test 0 (Packer) <u> 20/64</u> 225 24 hours Oil - Bbls. Actual Prod. During Test 280 0 310 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVI I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTINCT TITLE

(Signature Operator (Title)

(Date)

3-26-71

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM,