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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2287

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tom L. Ingram	8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1757 - Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1890 THE West LINE, SECTION 19 TOWNSHIP 17S RANGE 30E	10. Field and Pool, or Willam Vacuum-Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3902' KB	12. County Lea

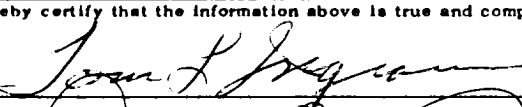
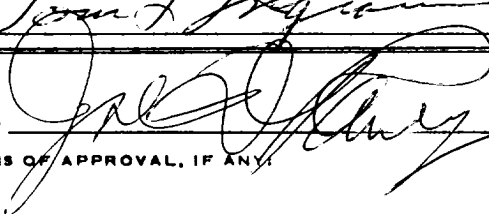
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

3-23-71 Ran 5 $\frac{1}{2}$ " casing to 8945'. TD 8945'.
59 joints (1909.57') 17# K-55 LT&C
73 joints (2334.26') 15 $\frac{1}{2}$ # K-55 ST&C
118 joints (3526.64') 14# K-55 ST&C
36 joints (1182.96') 15 $\frac{1}{2}$ # K-55 ST&C
Cemented with 300 sacks Class C Inferno pozmix + 3/4 of 1% CFR-2 + 8# salt per sack.
Top of cement 7600'. WOC 48 hours. Tested casing and shoe to 1000 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Operator	DATE 3-26-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAR 26 1971
CONDITIONS OF APPROVAL, IF ANY		

RECEIVED

MAY 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.