

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8712	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name North Vacuum
2. Name of Operator TEXACO, Inc.		8. Field, Pool, or Wildcat Abo West Unit North Vacuum
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Convert to Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. PULL RODS AND PUMP. INSTALL BOP. PULL TUBING.
2. PERFORATE 5 1/2" CSG W/2-JSPF FROM 8820-8830; AND 8847-8899'.
3. SET PKR @ 8724'. ACIDIZE PERFS 8774-8899' W/10,000 GALS 30# GELLED BRINE, 10,000 GALS 20% NEFE ACID IN 2-EQUAL STAGES USING 500# ROCK SALT BETWEEN STAGES. FLUSH W/2500 GALS 10# GELLED BRINE.
4. RAN 2 3/8" PLASTIC COATED TUBING W/PKR AND SET @ 8717'. LOAD ANNULUS W/INHIBITED WATER.
5. COMPLETED SHUT-IN WATER INJECTION, WAITING ON INJECTION LINE, 10-26-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.B. Loh</u>	TITLE <u>District Operations Manager</u>	DATE <u>11-2-84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		NOV - 5 1984
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		