

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8712

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name North Vacuum Abo West Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name North Vacuum Abo West Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP.
2. Clean out. Perf. 5 $\frac{1}{2}$ " Csg. w/2-JSPF from 8820'-8830' & @ 8899'.
3. Set pkr. @ 8724'.
4. Acid-frac perfs. 8774'-8899' w/15,000 gals 20% NE-FE Acid in 3-equal stages using 1000 gals. Gelled Brine & 300 # rock salt between stages. Flush w/ 2500 gals. gelled brine.
5. Run temperature log.
6. Run 2 3/8" OD plastic coated tubing w/pkr. & set @ 8724'.
7. Load Annulus w/inhibited water.
8. Connect Lines & commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sedon TITLE Asst. Dist. Manager DATE 3-10-82

ORIGINAL SIGNED BY
JERRY SEDON

APPROVED BY _____ TITLE _____ DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY: