	DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=114 Effective 1=1=65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS	
	TRANSPORTER GAS OPEL / TOR PROFATION OFFICE	4		
I .	Cperator			
	Southland Royalty Company			
	1100 Wall Towers West, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Weil Change in Transporter of:			
	Recompletion	Cil Dry Ga Casinghead Gas Conder	Fi Name change	effective 1-1-78
	If change of ownership give name and address of previous owner?	Aztec Oil & Gas Co.,	P.O. Box 837, Hobbs	, New Mex, 88240
11.	DESCRIPTION OF WELL AND LEASE			
	Leose Name	Veil No. Pool Name, Including F 1 North Vacuum		al of Fee
	Location			
	Unit Letter;	50 Feet From The South Lin	e and 2180 Feet From	The West
		wnship 17-S Range	<u>34-Е , ммрм, Lea</u>	County
	Name of Authorized Transporter of Cil		Address (Give address to which appro	oved copy of this form is to be sent)
	Mobil Pipeline Co.		3 Greenway Plaze F. Address (Give address to which appro	Suite 800, Houston, wed copy of this form is to be sent T'x. 77046
	Phillips Petroleum	Co.	4th & Washington, O	dessa, Tx. 79760
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 15 17s 34e	Is gas actually connected? Wh Yes	
IV.	L	th that from any other lease or pool,	give commingling order number:	8-1-71
	Designate Type of Completio	on = (X)	New Well Workover Deepen	Plug Back Same Restv. Diif. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OII. WFI.I. able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	1 (Dill) - 1638 - 8		
	Actual Prod. During Test	Oli-Bbls.	Water-Bbls.	Gae-MCF
	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitor, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	Commission have been complied v above is true and complete to the	with and that the information given e best of my knowledge and belief.	BYBerry Beston	
			TITLE Dist 1, Supv.	
	Etterney Chu		If this is a convest for silos	compliance with RULE 1104. wable for a newly drilled or deepened
	District Engineer		If this is a request for minable of the deviation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	December 21, 1977			
	(l).	ute) i si	Separate Forms C-164 must be filed for each pool in multiply	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSECUENTION COMM. NUMBER N. M.

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