	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	i	ONSERVATION COMMISSIC FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	5
1.	Operator			
	AZTEC OIL & GAS COMPANY Address			
	P. J. BOX 837, HOBBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	To show connection gathering system of	to Mobil Pipe Line
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		
				L _m
	If change of ownership give name and address of previous owner			······································
П.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pocl Name, including Formation Kind of Lease Lease No.			
	STATE "NV"	1 North Vacuu	M A'bo State, Federal or	04-1 m 0730
	Unit Letter N 6	60 Feet From The South Lin	e αnc 2180 Feet From The	West
	Line of Section 15 To	wnship 17-8 Range	34-E , NMPM, Les	County
***	DESIGNATION OF TRANSPOR		.0	
111.	Name of Authorized Transporter of Cil	TER: OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
	MOBIL PIPE LINE COMPAN Name of Authorized Transporter of Ca		P. O. Box 1073, Midland, Address (Give address to which approved	Texas 79701 copy of this form is to be sent)
	PHILLIPS PETROLEUM COM	PANY	Room 622, Phillips Bldg.,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is cas actually connected? When Yes	8-1-71
		th that from any other lease or pool,		
IV.	COMPLETION DATA	(Y)	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Pormation	Top Cil/Gos Pay	'ubing Depth
	Perforations		E	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		}		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil and	must be equal to or exceed top allow-
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Langth of Teat	Tubing Pressure	Casing Pressure C	Choka Size
	Length of Test			
	Actual Prod. During Test	01Bbis.	Water - Bbls. G	Jas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF G	Fravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATI	ON COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DUT 37 1972	
				Signed by
				D. Ramey
	orginial signed by: LESTER L. DUKE		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Signature)			
	District Superintendent			
	(Title) October 26, 1972		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,	
		11e)	well name or number, or transporter,	or other such change of condition. e filed for each pool in multiply
			completed wells.	poor

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COT 2 6 1972 OIL CONSERVATION COMM. HOBES, N. M.

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