NO. OF COPIES RECEIVED			
SANTA FE	NEW MEXICO OIL CONSERVATION COM ON Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
011			
IRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE Operator			
AZTEC OIL & GAS CO	MPAITY		
P. O. BOX 837, HOB Reason(s) for filing (Check proper		Other (Please explain)	\$p
New Well	Change in Transporter of:		as Connection
Recompletion	Oll Dry G		
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give nan and address of previous owner _	10		
II. DESCRIPTION OF WELL AN Lease Name	ND LEASE Well No. Pool Name, Including F	formation Kind of L	Lease No.
State "NV"	1 North Vacu	UM Abo State, Fe	deral or Fee State E-8712
Unit Letter N ::	660 Feet From The South Lin	ne and 2180 Feet Fr	rom The West
Line of Section 15	Towr.ship 17-8 Range	34-E , NMFM,	Lea County
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent)
MOBIL PIPE LINE COMPANY		P. O. BOX 1073, MI	
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)
PHILLIPS PETROLEUM			BLDG., ODESSA, TEXAS
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When 8-1-71
If this production is commingled IV. <u>COMPLETION DATA</u>	with that from any other lease or pool,		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-21-71	h-23-71 Name of Producing Formation	8984 Top Oil/Gas Pay	8948 Tubing Depth
4048.5 GR	Abo	8774	8984
Perforations 8774-88, 8790-94 &	8802-12	•••	Depth Casing Shoe 8984
	TUBING, CASÍNG, ANI	CEMENTING RECORD	······
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1704	SACKS CEMENT 750
7-7/8	5	8984	2475
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)
h=22=71	li=23==71 Tubing Pressure	Flow	
Length of Test		Casing Pressure	Choke Size
Actual Prod. During Test	105 Oli-Bhie.	Packer Water-Bbls.	32/64 Gas-MCF
260	260	None	80 MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	ANCE		VATION COMMISSION
			4 1971
I hereby certify that the rules as Commission have been complie	nd regulations of the Oil Conservation d with and that the information given	11 • • • • • • •	- •
above in true and complete to the best of my knowledge and belief. orginial signed by:		BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv ₃	
		If this is a request for al	llowable for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
DISTRICT SUPERINTENDENT (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
Sept. 13, 1971		Fill out only Sections I. II. III. and VI for changes of owner,	
	(Date)	well name or number, or trans	porter, or other such change of condition.
		Separate Forms C-104 n	nust be filed for each pool in multiply



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SEP 13 1971 OIL CONSERVATION COMM. HOBBS, N. M.

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Drig, Signer, by Joe D, Rumey Diat, J, Supy