		- .						
NO. OF COPIES RECEIVE	D							C-105
DISTRIBUTION							Revised 1-1-65 5a. Indicate Type of Lease	
SANTA FE	SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION							
FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOC								Fee [
U.S.G.S.							1	Dil & Gas Lease No.
LAND OFFICE							E	8712
OPERATOR								
la, TYPE OF WELL							7. Unit A	greement Name
.	OIL WEL	L X GAS	DRY	OTHER			_	
b. TYPE OF COMPLETION								or Lease Name
NEW WOR		N BACH	G DIFF. K RESVR.	OTHER		-		TE_"NV"
2. Namesof Operator							9. Well No	0.
AZTEC OIL & G	AS COMPANY	<u>. </u>				·· ·		1
3. Address of Operator							10. Field	and Pool, or Wildcat
P. O. BOX 837	, HOBBS, N	EW MEXICO	88240				Und	esignated
4. Location of Well								
N	6		Carath		03.90			
INIT LETTER	LOCATED	FEET	FROM THE	LINE AND	2180	FEET FROM	<i>, //////</i>	
Wost					118111	11111	12. Count	
West Line of s	SEC. 15 T	wp. 17S R	GE. 34E NMPM			//////	Lea	
HE LINE OF S	16. Date T.D. R	eached 17. Date	e Compl. (Ready to P	Prod.) 18. Ele	vations (DF,	RKB, RT,	GR, etc.) 1	9. Elev. Cashinghead
32471			4-2271		4048.5			4048
20. Total Depth	21. Plus	g Back T.D.	22. If Multipl	e Compl., How	23. Interva		ary Tools	Cable Tools
8984		8948	Many		Drilled	By	All	į
4. Producing Interval(s)), of this complet	ion - Top. Botto	om. Name				TILL.	25. Was Directional Su
	8774 - 8 ther Logs Run wall Neutr						27.	No Was Well Cored
Side		on	ASING RECORD (Rep	ort all strings se	et in well)		27.	Was Well Cored
26. Type Electric and Ot Side 28. CASING SIZE		on CA		ort all strings se _E SIZE		ITING RE		Was Well Cored
Side	wall Neutr	on CA	H SET HOL			1TING RE		Was Well Cored
Side 28. CASING SIZE	wall Neutr	CA /FT. DEPT	н set ноь	_E SIZE				Was Well Cored
Side 28. CASING SIZE	wall Neutr	CA C	н set ноь	E SIZE		750		Was Well Cored
Side	wall Neutr	CA C	н set ноь	_E SIZE		750		Was Well Cored
Side CASING SIZE 8-5/8 52	wall Neutr weight LB./	CA C	н set ноь	_E SIZE		750		NO AMOUNT PULL
Side CASING SIZE 8-5/8 52	wall Neutr weight LB./	CA /FT. DEPT 17 89	н set ноь	_E SIZE	CEMEN	750 2475	CORD	NO AMOUNT PULL CORD
8. CASING SIZE 8-5/8 5-2 9.	wall Neutr WEIGHT LB./	CA /FT. DEPT 17 89 INER RECORD	н set ног О4 :	12 ¹ . 7-7/8	CEMEN 30.	750 2475	CORD TUBING RE	NO AMOUNT PULL CORD
CASING SIZE 8-5/8 52 SIZE	wall Neutr WEIGHT LB./	CA /FT. DEPT 17 89 INER RECORD BOTTOM	н set ног О4 :	121 7-7/8	30. SIZE	750 2475	TUBING REDEPTH SET	NO AMOUNT PULL CORD PACKER SET
CASING SIZE 8-5/8 52 SIZE	wall Neutr WEIGHT LB./	CA /FT. DEPT 17 89 INER RECORD BOTTOM	н set ног О4 :	121 7-7/8	30. SIZE	750 2475	TUBING REDEPTH SET	NO AMOUNT PULL CORD
CASING SIZE 8-5/8 52 SIZE	wall Neutr WEIGHT LB./	CA /FT. DEPT 17 89 INER RECORD BOTTOM	н set ног О4 :	121 7-7/8	30. SIZE	750 2475	TUBING REDEPTH SET	NO AMOUNT PULL CORD PACKER SET
CASING SIZE 8-5/8 5-5/8 5-1 1. Perforation Record (1	wall Neutr WEIGHT LB./	CA /FT. DEPT 17 89 INER RECORD BOTTOM	н set ног О4 :	121 7-7/8 SCREEN	30. SIZE SID, SHOT, FI	750 2475	TUBING REDEPTH SET	NO AMOUNT PULL CORD PACKER SET GQUEEZE, ETC.
CASING SIZE 8-5/8 5-5/8 5-1 1. Perforation Record (1	WEIGHT LB./ WEIGHT LB./ 17 L TOP	CA /FT. DEPT 17 89 INER RECORD BOTTOM	н set ног О4 :	SCREEN 32. AC	30. SIZE SID, SHOT, FI	750 2475	TUBING REDEPTH SET	NO AMOUNT PULL CORD PACKER SET GQUEEZE, ETC.
CASING SIZE 8-5/8 52 SIZE 11. Perforation Record (1	WEIGHT LB./ WEIGHT LB./ 17 L TOP	CA /FT. DEPT 17 89 INER RECORD BOTTOM	н set ног О4 :	SCREEN 32. AC	30. SIZE SID, SHOT, FI	750 2475	TUBING REDEPTH SET	NO AMOUNT PULL CORD PACKER SET SQUEEZE, ETC.
Side 28. CASING SIZE 8-5/8 529. SIZE 81. Perforation Record (18774-88), 8	WEIGHT LB./ WEIGHT LB./ 17 L TOP	CA /FT. DEPT 17 89 INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. AC DEPTH IN 8774-881	30. SIZE SID, SHOT, FI	750 2475	TUBING REDEPTH SET	NO AMOUNT PULL CORD PACKER SET SQUEEZE, ETC.
Side 28. CASING SIZE 8-5/8 5	WEIGHT LB./ WEIGHT LB./ 17 TOP Interval, size and	Inumber)	SACKS CEMENT	SCREEN 32. AC DEPTH IN 8774-881	30. SIZE ID, SHOT, FITERVAL	750 2475	TUBING REDEPTH SET	AMOUNT PULLI CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta
Side 28. CASING SIZE 8-5/8 52 29. SIZE 81. Perforation Record (18774-88), 8 33. Date First Production	WEIGHT LB./ WEIGHT LB./ 17 TOP Interval, size and	CAN	SACKS CEMENT	SCREEN 32. AC DEPTH IN 8774-881	30. SIZE ID, SHOT, FITERVAL	750 2475	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10	AMOUNT PULLI CORD PACKER SET QUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta. tus (Prod. or Shut-in)
Side 28. CASING SIZE 8-5/8 5 29. SIZE 81. Perforation Record (ii 8774-88, 8 33. Date First Production 4-22-71	WEIGHT LB.	CA (FT. DEPT 17 89 INER RECORD BOTTOM I number) 802-12 ction Method (Flo	PRODU	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing — Size and ty	30. SIZE DID, SHOT, FITERVAL 2	750 2475 RACTURE AM	TUBING REDEPTH SET E, CEMENT SOUNT AND K ZEC W/10 Well Star Pro	AMOUNT PULLS CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta tus (Prod. or Shut-in) od.
Side 28. CASING SIZE 8-5/8 5-3 29. SIZE 8774-88, 8 Date First Production 4-22-71 Date of Test	WEIGHT LB.	CA /FT. DEPT 17 89 INER RECORD BOTTOM I number) 802-12 ction Method (Flo	PRODU	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing — Size and ty	30. SIZE DID, SHOT, FITERVAL 2 ype pump) Gas — MCF	750 2475 RACTURE AM	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10	AMOUNT PULLI CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta. tus (Prod. or Shut-in) od. Gas—Oil Ratio
Side 28. CASING SIZE 8-5/8 5-2 29. SIZE 31. Perforation Record (1) 8774-88, (2) 23. Date First Production 4-22-71 Date of Test 4-23-71	WEIGHT LB.	CA /FT. DEPT 17 89 INER RECORD BOTTOM I number) 802-12 ction Method (Flo	PRODUCTION FOR Test Period	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing — Size and to	30. SIZE CID, SHOT, FITERVAL 2 YPE PUMP) Gas - MCF 80	750 2475	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10 Well Star Producter — Bbl.	AMOUNT PULLI AMOUNT PULLI CORD PACKER SET GQUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta tus (Prod. or Shut-in) od. Gas—Oil Ratio 306—1
Side 8. CASING SIZE 8-5/8 5½ 9. SIZE 1. Perforation Record (1) 8774-88, 8 3. Oute First Production 4-22-71 Oute of Test 4-23-71 Flow Tubing Press.	WEIGHT LB./ WEIGHT LB./ 17 L TOP Interval, size and 8790-94, 86 Product Hours Tested 24 Casing Pressure	CA /FT. DEPT 17 89 INER RECORD BOTTOM I number) 802-12 ction Method (Flo	PRODUCTION FOR Test Period 24- Oil - Bbl.	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing - Size and to Oil - Bbl. 260 Gas - MCF	30. SIZE CID, SHOT, FITERVAL 2 Gas - MCF 80	750 2475 RACTURE AM	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10 Well Star Producter — Bbl.	AMOUNT PULLI CORD PACKER SET GQUEEZE, ETC. KIND MATERIAL USED OOO gals, reta tus (Prod. or Shut-in) od. Gas—Oil Ratio 306-1 oil Gravity — API (Corr.)
Side 28. CASING SIZE 8-5/8 5½ 29. SIZE 11. Perforation Record (1) 8774-88, 8 23. Date First Production 4-22-71 Date of Test 4-23-71 Flow Tubing Press. 105	WEIGHT LB./ WEIGHT LB./ 17 L TOP Interval, size and 8790-94, 86 Product Product Casing Pressure Packer	CAPT. DEPT 17 89 INER RECORD BOTTOM Inumber) Cotion Method (Floring Choke Size 32/64 Calculated 2 Hour Rate	PRODUCTION FOR Test Period	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing — Size and to	30. SIZE CID, SHOT, FITERVAL 2 Gas - MCF 80	750 2475 RACTURE AMI Acidi:	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10 Well Star Pro Itter — Bbl.	AMOUNT PULLI CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta tus (Prod. or Shut-in) od. Gas—Oil Ratio 306—1 Dil Gravity — API (Corr.) 41
Side 28. CASING SIZE 8-5/8 52 29. SIZE 11. Perforation Record (III 8774-88, 8 23. Date First Production 4-22-71 Date of Test 4-23-71 Flow Tubing Press. 105 4. Disposition of Gas (Side)	WEIGHT LB./ ITOP Interval, size and 8790-94, 88 Production of the Sold, used for fue	CAPT. DEPT 17 89 INER RECORD BOTTOM Inumber) Cotion Method (Floring Choke Size 32/64 Calculated 2 Hour Rate	PRODUCTION FOR Test Period 24- Oil - Bbl.	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing - Size and to Oil - Bbl. 260 Gas - MCF	30. SIZE CID, SHOT, FITERVAL 2 Gas - MCF 80	750 2475 RACTURE AMI Acidi:	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10 Well Star Pro ster — Bbl.	AMOUNT PULLI CORD PACKER SET QUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta. Tus (Prod. or Shut-in) od. Gas—Oil Ratio 306—1 oil Gravity — API (Corr.) 41
Side 28. CASING SIZE 8-5/8 52 29. SIZE 31. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	WEIGHT LB./ ITOP Interval, size and 8790-94, 88 Production of the Sold, used for fue	CAPT. DEPT 17 89 INER RECORD BOTTOM Inumber) Cotion Method (Floring Choke Size 32/64 Calculated 2 Hour Rate	PRODUCTION FOR Test Period 24- Oil - Bbl.	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing - Size and to Oil - Bbl. 260 Gas - MCF	30. SIZE CID, SHOT, FITERVAL 2 Gas - MCF 80	750 2475 RACTURE AMI Acidi:	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10 Well Star Pro Itter — Bbl.	AMOUNT PULLI CORD PACKER SET QUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta. Tus (Prod. or Shut-in) od. Gas—Oil Ratio 306—1 oil Gravity — API (Corr.) 41
Side 28. CASING SIZE 8-5/8 52 29. SIZE 11. Perforation Record (III 8774-88, 8 23. Date First Production 4-22-71 Date of Test 4-23-71 Flow Tubing Press. 105 4. Disposition of Gas (Side)	WEIGHT LB./ ITOP Interval, size and 8790-94, 88 Production of the Sold, used for fue	CAPT. DEPT 17 89 INER RECORD BOTTOM Inumber) Cotion Method (Floring Choke Size 32/64 Calculated 2 Hour Rate	PRODUCTION FOR Test Period 24- Oil - Bbl.	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing - Size and to Oil - Bbl. 260 Gas - MCF	30. SIZE CID, SHOT, FITERVAL 2 Gas - MCF 80	750 2475 RACTURE AMI Acidi:	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10 Well Star Pro ster — Bbl.	AMOUNT PULLI CORD PACKER SET QUEEZE, ETC. KIND MATERIAL USED 1,000 gals, reta tus (Prod. or Shut-in) od. Gas—Oil Ratio 306—1 oil Gravity — API (Corr.) 41
Side 28. CASING SIZE 8-5/8 52 29. SIZE 11. Perforation Record (1) 8774-88, 6 3. Oute First Production 4-22-71 Oute of Test 4-23-71 Flow Tubing Press. 105 4. Disposition of Gas (5) Ven	WEIGHT LB. 17 17 TOP Interval, size and 8790-94, 86 Product Hours Tested 24 Casing Pressure Packer Sold, used for fue	INER RECORD BOTTOM Inumber) Colon Method (Flowing Choke Size 32/64 Colon Rate	PRODUCTION FOR Test Period 24- Oil - Bbl. 260	SCREEN 32. AC DEPTH IN 8774-881 UCTION ing - Size and to C60 Gas - MCF 80	30. SIZE SID, SHOT, FITERVAL 2 VPE PUMP) Gas MCF 80 Wa	750 2475 RACTURE AM Acidi:	TUBING REDEPTH SET E, CEMENT SOUNT AND K Zed w/10 Well Star Producter — Bbl.	AMOUNT PULL CORD PACKER SET CQUEEZE, ETC. CIND MATERIAL USED CORD PACKER SET COURT PACKER SET COURT PACKER SET COURT COURT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1630 T. Anhy_ _ T. Canyon ___ ______T. Ojo Alamo ___ ____ T. Penn. "B". T. Kirtland-Fruitland _____ T. Penn. "C" _ Salt _ 3060 Salt_ T. Pictured Cliffs ______ T. Penn, "D" _ Atoka _ T. Yates_ ____ Т. Miss. _____ T. Cliff House ____ _____ T. Leadville_ T. Madison _ _____Т. T. 7 Rivers_ Devonian ___ _____T. Menefee_ T. Point Lookout _____ T. Elbert _ T. Queen_ Silurian ___ T. McCracken ___ Grayburg. ______T. Mancos ____ Montova ____ San Andres __ T. T. Gallup _____ T. Ignacio Qtzte __ T. Simpson __ 6000 ____ Т. T. Glorieta. McKee_ _____ Base Greenhorn _____ T. Granite ___ T. Paddock _ Т. Ellenburger __ __ T. Dakota . ______ Т, . T. Blinebry. __ T. Gr. Wash ___ T. Morrison 7523 T. Tubb_ ___T. Granite_ _____ T. Todilto_ _____ T. _____ T. . ____ T. Delaware Sand _____ T. Entrada _ T. Drinkard. 全. _____ T. Wingate __ т. -Abo .__ ____ T. Bone Springs ___ Wolfcamp. _____ Т. ____ _____ T. Chinle ___ _____ T. __ T. Penn. _____T. _____T. Permian ___ _____ Т. __ T Cisco (Bough C) _____ T. ___ T. Penn "A" ____ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1630 1810 3060 3920 4660	1630 1810 3060 3920 4660 8984	1630 180 1250 860 740 4324	Sand & Sh Anhy Salt Sd, Sh & Ls Ls & Dolo. Dolo. & Ls.				
						0	RECEIVED APR 3 1971 L CONSERVATION COMM. HOBBS, N. M.