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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 8712	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
b. TYPE OF COMPLETION										9. Well No.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										10. Field and Pool, or Wildcat	
2. Name of Operator										Undesignated	
AZTEC OIL & GAS COMPANY										12. County	
3. Address of Operator										Lea	
P. O. BOX 837, HOBBS, NEW MEXICO 88240											
4. Location of Well											
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM											
THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (Df, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3--24--71				4-22--71		4048.5 GR		4048			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name			
8984		8948				Rotary Tools All		8774 - 8812 Abo			
								25. Was Directional Survey Made			
								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
Sidewall Neutron								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED				
8-5/8		1704	12 1/4	750							
5 1/2	17	8984	7-7/8	2475							
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
8774-88, 8790-94, 8802-12					DEPTH INTERVAL 8774-8812 AMOUNT AND KIND MATERIAL USED Acidized w/10,000 gals, retarded						
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
4-22-71		Flowing					Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
4-23-71	24	32/64		260	80	--	306-1				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
105	Packer		260	80	--	41					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By				
Vent							L. L. Duke				
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED DAVID A. DONALDSON				TITLE DISTRICT GEOLOGIST			DATE 4-28-71				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1630	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1810	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3060	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3920	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4660	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6000	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb	7523	T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
A. Abo	8220	T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1630	1630	Sand & Sh				
1630	1810	180	Anhy				
1810	3060	1250	Salt				
3060	3920	860	Sd, Sh & Ls				
3920	4660	740	Ls & Dolo.				
4660	8984	4324	Dolo. & Ls.				
			No Cores or Tests				

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APR 30 1971

OIL CONSERVATION COMM.

HOBBS, N. M.

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