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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 8712

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AZTEC OIL & GAS COMPANY	8. Farm or Lease Name STATE "NV"
3. Address of Operator P. O. BOX 837, HOBBS, NEW MEXICO	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2180 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4048.5 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 8984'. Ran 28 joints new and 238 joints used 5 1/2", 17#, N-80 Casing. Set at T.D.  
Cemented with 2275 sacks Halliburton light, 1/4 pound Flocele per sack and 200 sacks Class C with 5# salt per sack.  
Plug down 7:00 PM 4-16-71.  
Ran Temperature Survey. Top of Cement 2550'. PBTD 8948'.  
Pressured up on casing to 4000 psi for 30 minutes. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by

SIGNED LESTER L. DUKE

TITLE DISTRICT SUPERINTENDENT

DATE 4-26-71

APPROVED BY

TITLE SUPERVISOR DISTRICT

DATE APR 27 1971

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**APR 26 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**