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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-134

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER _____

2. Name of Operator

TOM L. INGRAM

3. Address of Operator

P. O. Box 1757 - Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 18 TWP. 17S RGE. 36E NMPM

15. Date Spudded

5-21-71

16. Date T.D. Reached

8-4-71

17. Date Compl. (Ready to Prod.)

9-1-71

18. Elevations (DF, RKB, RT, GR, etc.)

3886 GR

19. Elev. Casinghead

20. Total Depth

9041'

21. Plug Back T.D.

8995'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

Surface to TD

Cable Tools

--

24. Producing Interval(s), of this completion - Top, Bottom, Name

8915 - 8982

Abo Reef

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Laterolog, Microlaterolog, Sidewall Neutron Porosity

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13-3/8 | 48 | 340 | 17" | 400 sx | circulated |
| 8-5/8 | 24-32 | 3406 | 11" | 200 sx. | 0 |
| 5-1/2 | 15 1/2-17 | 9041 | 7-7/8" | 300 sx | 0 |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2-3/8 | 8885 | 8885 |
| | | |

31. Perforation Record (Interval, size and number)

9006' - 2 shots.

8915, 17, 37, 40, 43, 47, 61, 63, 77, 80,

82.- one shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 8915-8982 | A/500 gal. Spearhead |
| 8995 | A/5000 gal. DS! 30' |
| 9006 | Baker Model D BP |

33. PRODUCTION

Date First Production

9-1-71

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 3" hydrolic

Well Status (Prod. or Shut-in)

Producing

Date of Test

9-1-71

Hours Tested

24

Choke Size

Prod'n. For Test Period

252

Oil - Bbl.

226

Gas - MCF

120

Water - Bbl.

Gas-Oil Ratio

1.899

Flow Tubing Press.

--

Casing Pressure

Calculated 24-Hour Rate

252

Oil - Bbl.

Gas - MCF

226

Water - Bbl.

120

Oil Gravity - API (Corr.)

40.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Shelby Gilmore

35. List of Attachments

DST's (all logs, letter from Sperry-Sun, Directional Survey (yellow), Core descriptions)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Tom L. Ingram

TITLE Operator

DATE 9-7-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1830</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>3069</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>4639</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta <u>6293</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo <u>8910</u> | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |

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SEP 2 1971

OIL CONSERVATION COMM.

HOBBS, N.M.

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SEP 10 1971
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- HOBBS, L. H.