1	NO. OF COPIES REC	EIVED		
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ĺ	SANTA FE			
ľ	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
	,	GAS		
	OPERATOR			
	PRORATION OF	FICE		
	Operator			
-	Tom	L. In	gra	m
	Address			
	P. 0	. Box	17	57
	Reason(s) for filing	(Check p	roper	box
	New Well			
	Recompletion			

}	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11			
}	FILE	REQUEST	AND	Effective 1-1-65			
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	:AS			
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	MOI ON I OIL AND NATONAL O				
1	OIL						
	TRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE						
•	Operator						
1	Tom L. Ingram						
	Address						
į		- Roswell, New Mexico 8	8201	THE TOT BE			
	Reason(s) for filing (Check proper box)		े त्रिकार्य स्थापन के कार्यका (CAS	11/1/1/			
Ì	New Well	Change in Transporter of:	FLARED A	ETION TO R-4070			
	Recompletion	Oil Dry Ga		ETION TO ME 2010			
	Change in Ownership	Casinghead Gas Conden	IS OBTAINED.				
-		T1112					
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PL	LACED IN THE POOR				
,	and uddress of provider a war	DESIGNATED BELOW, IF NOTIFY THIS OFFICE.	YOU DO NOT CONCUR				
II.	DESCRIPTION OF WELL AND	LEASE		No.			
	Lease Name	Well No. Pool Name, including Fo	. 4733				
	State 'M''	1 Vacuum-Abo Ree	f State, Federa	lor Fee State L-134			
	Location			_			
	/0 330	Feet From The South Lin	e and 16501 Feet From 5	_{The} East			
	Unit Letter;;						
	Line of Section 18 Tow	_{vaship} 17 South _{Range} 3	6 East , NMPM, Lea	County			
	2						
TT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv				
	The Permian Corporation	on - Trucks	P. O. Box 1183 - Housto	n, Texas 77001			
	Name of Authorized Transporter of Cas		Address (Give address to which appro-	ved copy of this form is to be sent)			
	Manie of Manierization						
		Unit Sec. Twp. Rge.	Is gas actually connected? Who	en			
	If well produces oil or liquids, give location of tanks.	0 18 17S 36E		aiting Connection			
		<u> </u>					
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion		X				
	•	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded 5/21/71	9/1/71	9041'	8995 '			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Abo Reef	8915'	8885			
	3886 GR	Abo keel	8915	Depth Casing Shoe			
	Perforations	42 47 61 62 77 90	. 02	9041			
	9006 - 8915, 17, 37, 40, 43, 47, 61, 63, 77, 80, 82 9041 TUBING, CASING, AND CEMENTING RECORD						
				SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
	17"	13-3/8	340	400 sx circ.			
	11"	8-5/8	3406	200 sx			
	7-7/8"	5-1/2	9041	300 sx			
		2-3/8	8885	<u> </u>			
W	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow			
٧.	able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ys, esc./			
	9/1/71	9/1/71	Pump	Choke Size			
	Length of Teet	Tubing Pressure	Coming Pressure	Choke Size			
	24						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF			
		252	120	226			
	<u> </u>						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	leating Mathod (pitot, out his)						
			OIL CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE					
	and regulations of the Oil Conservation		APPROVED SEP) 1971, 19			
			APPROVED				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Joe D. Ramey				
	above is time and complete to th		Joe D.	- Name - Sung			
			TITLEDist.]				
	Som & Jagan		This form is to be filed in	compliance with RULE 1104.			
	Jon of sugar		1	waste for a newly drilled or deepene			
	(Rienauwe)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	χο.ε.	-	tests taken on the well in acco	or and the analysis for allow			
	Operator		All sections of this form must be filled out completely for allow				

(Title)

(Date)

9/7/71

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply

RECEIVED

(L) (1971

e e conservation comm.