HO. OF COPIES RECT	 		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

Authorized A

October 31, 1979 (Date)

NEW MEXICO OIL CONSERVATION COMM

Form C-104 10

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1			
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS			
	OIL	1					
	TRANSPORTER GAS	1					
	OPERATOR	1		_			
I.	PRORATION OFFICE			•			
	Mobil Producing Texas & New Mexico Inc.						
	9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	To change Ope	erator name from Mobil Oil			
	Recompletion	OII Dry Go	= 1 Jorboracion.				
	Change in Ownership	Casinghead Gas Conder	(Effecti	ive Date: 1-1-1980)			
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of L				
	Lease Name North Vacuum Abo Unit	209 North Vac		2000 110			
	Location	North vac	cdd:::-Abo	State B-1519			
	Unit Letter J : 198	SO Feet From The South Lin	ne and 1780	om The East			
	Line of Section 22 Tov	waship 17-S Range	34-Е , ммрм,	Lea County			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs				
111.	Name of Authorized Transporter of Oil			oproved copy of this form is to be sent)			
	Mobil Pipeline Co		Box 900 Dallas, T	TX 75221			
	Name of Authorized Transporter of Cas			proved copy of this form is to be sent)			
	Phillips Petroleum Cog	M Gas Corporation Unit Sec. Twp. P.ge.	Is gas actually connected?	d Bartlesville, OK 74004			
	If well produces oil or liquids, give location of tanks.	A 26 7 34	Yes	12-1-72			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	. !			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completion	on – (X)	New west workover Deepen	Flug Duck Sume Nessy. Diff. Nessy.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow			
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	bate i interior on the contract						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Water - Bbis.	Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.	water - DDIS.	Gds-MCF			
		<u></u>					
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	I uping Pressure (SHRE-IR)	Control bigger forme-real	Chora dill			
w.	CERTIFICATE OF COMPLIANCE	CF.	OIL CONSER	VATION COMMISSION			
¥1.	CERTIFICATE OF COMPENSATOR		ll nec	* (' ' \			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
	Commission have been complied washove is true and complete to the	with and that the information given	Orig	g. Signed by			
	above is fine and complete to the deet of my mentals		TITLE Dist 1, Supv.				
	P. I. I. i Cm.		This form is to be filed in compliance with RULE 1104.				
	(Signal	stwe)	well, this form must be accom-	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation passed and a with \$111.			

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

NOV - R 19/3

O.C.D. HOBBS, OFFICE