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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name No. Vacuum Abo Unit
9. Well No. 209
10. Field and Pool, or Wildcat North Vacuum Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4050 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/30/77: 8800 TD, Abo 8654-8718. Acid Engr spot 400 gals C-Dex down tbhg csg annl
12/23/77 soak 24 hrs, pump load back, MIRU DA&S 12/29/77, hot oil tbhg & rods
w/75 BLO, pull rods, tag bottom w/tbhc, POH w/tbhc.

12/31/77: 8800 TD, Abo 8654-8718. POH bottom @ 8767, Western perf 5½ 1 JSPF 8556-64;
67-70; 86-88; 91-93; 8696-8700; 8708-10; 8713-20 total 35 holes, test 2-3/8
in hole to 6000 psi, set pkr @ 8597.

1/2/78: 8800 TD. Abo 8654-8720. Runco acidized perfs 8654-8720 w/10,000 gals 15%
HCL iron stabl acid + 1% ret + 70 RCNBS, fl w/2500 gals 2% KCL, TTP 3500-
5000 @ 5 BPM, ISIP 3000, 10 min 2700, SI 2 hrs, sw 8 BLO + 50 BLW/5½ hrs,
LH 4 bbls, SO 80% wtr, 800' FIH, SSG. - 67 BLO + 404 BLW.

1/13/78: 8800 TD, Abo 8654-8720. NM OCC POT: P 50 BNO + 8 BLW/24 hrs, 8-1½x120"
SPM, GOR 1430/1, Grav 36.8 @ 60, Allow 50 NP, TA 355, compl 12/31/77. Before
WO: 29 BO + 1 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DeBore

TITLE Authorized Agent

DATE 1/25/78

Orig. Signed by

Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE _____

DATE JAN 30 1978

CONDITIONS OF APPROVAL, IF ANY: