DISTRIBUTION

(Date)

IEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

- + 440

Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Mobil 011 Corporation Box 633, Midland, Texas
Reason(s) for filing (Check proper box) 79701 Other (Please explain) Change in Transporter of: Dry Gas Recompletion Oil Change in Ownership Casinahead Gas Condensate If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOT and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. II. DESCRIPTION OF WELL AND LEASE R-4150 ool Name, Including Formation Kind of Lease State "J" 7 Vacuum Abo, North State, Federal or Fee **B1519** Location 1980 Feet From The South Line and 1780 Feet From The East Unit Letter Township 17-S Range 34-E , NMPM, Line of Section County Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Co.
Name of Authorized Transporter of Casinghead Gas Box 900, Dallas, Texas

ess (Give address to which approved copy of this form is to be sent) or Dry Gas Addres Box 2105, Hobbs, New Mexico 88240 Phillips Petroleum Company Twp. P.ge. If well produces oil or liquids, 26 6-21-71 17-S _34-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: PLC-37 **COMPLETION DATA** Oll Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) **X** Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. 5-25-71 6-24 8800 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4050.2 Vacuum Abo, North 8654 8759 Depth Casing Shoe Perforations 8654, 58, 61, 69, 70, 87, 92, 97, 98, 8709, 13, 15 * 8718TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 12-1/4" 8-5/8" 1675 900x 5-1/2" 3100x 7-7/8" 8800 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 2" x 1-1/4" x 10' Pump | Choké Size 6-29-7]
Tubing Pressure 6-21-71 Casing Pressur Length of Test 24 hours 2" tub Oil - Bbls. Water - Bbls. Actual Prod. During Test 48 48 3 <u> 28.0</u> **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Authorize Agent All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 6-30-71

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUL 21971
OIL CONSERVATION COMM.
HOBBS, N. M.