

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1519

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State "J"
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4050.2	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "J" #7

6/18

8800 TD, WOC 5½" csg, Schl ran SWN-GR logs 0-8804, Schl meas & laterolog 1667-8804 in 5½ additional hrs, ran 272 jts 8800 17.0# & 15.50# N-80 & J-55 ST&C& LT&C 5½" O.D. csg, 2021 17.0# on bottom, cemented on bottom by Dowell w/ 2900 sx TLLW w/ 1/4# flocele in 1st 2000 sx + 200 sx Incor neat cement, PD @ 8:00 p.m. 6-17-71, cement did not circ, rig down, rel Marcum Drlg Co rig @ 11:00 p.m. 6-17-71, WOC 8 hrs, Worthwell ran temp survey, top of cement @ 2340,

STATE "J" #7, 8800 TD.

6/19

MOT, Inst'l unit anchors, prep to MI unit to compl.

6/20

MIRU DA&S Well Serv unit, inst'l BOP, ran 4-3/4 bit, 5½ csg scraper on 2-3/8 tbg to 8764, SD for nite.

6/21

Test csg to 1500#/ok, WOC 48 hrs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE <u>Authorized Agent</u>	DATE <u>6-21-71</u>
APPROVED BY	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>JUN 23 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**JUN 22 1971**

**OIL CONSERVATION COMM.  
HOBBES, N. M.**