NO. OF COPIES RECEI				
DISTRIBUTION	<del></del>			Form C-103 Supersedes Old
SANTA FE		NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE				
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5. State Oil & Gas Lease No.
			· · · · · · · · · · · · · · · · · · ·	3-15/9
(DO NOT USE T	SUNDRY NOTI	CES AND REPORTS ON DELLE OR TO DEEPEN OR PLUG	WELLS	
	USE "APPLICATION FOR PE	ERMIT - " (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
OIL X	GAS OTHER	۹۰	,v	7. Unit Agreement Name
Name of Operator	1/0:/10.	paration		8. Farm or Lease Name
. Address of Operator	1/01/01/	11 1 /		9. Weli No.
. Location of Well	x 6 33; Mi	dland, Lex	a 5	10. Field and Pool, or Wildcat
UNIT LETTER	1 1980	FEET FROM THE SOUTH	LINE AND 1280 FEE	ET FROM UNDESIGNATED
THE EAST	•		S RANGE 34-E	
mmmm			•	
		15. Elevation (Show whether	50, 2	12. County
6.	Check Appropr		Nature of Notice, Report	or Other Data
N	OTICE OF INTENTION			QUENT REPORT OF:
PERFORM REMEDIAL WO	як <u> </u>	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
			CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		CHANGE PLANS	CASING IEST AND CEMENT JOB	<u> </u>
PULL OR ALTER CASING		CHANGE PLANS	OTHER	<u> </u>
OTHER		CHANGE PLANS	· ·	<u> </u>
OTHER	or Completed Operations (		OTHER	cluding estimated date of starting any propo
OTHER	or Completed Operations (		OTHER	Cluding estimated date of starting any propo
OTHER	or Completed Operations (		OTHER	Z] cluding estimated date of starting any propo
OTHER	STATE "J" #7 (1) 1340 (	Clearly state all pertinent det	otherails, and give pertinent dates, in bed, 12½" hole.	Native Mud.
7. Describe Proposed work) SEE RULE	STATE "J" #7 (1) 1340 ( ½ @ 1021,	Clearly state all pertinent det  drlg anhy & red  Marcum Drlg Co	otherails, and give pertinent dates, in bed, 12½" hole. spud @ 7:30 p.m	Native Mud. . 5/25/71.
OTHER	STATE "J" #7 (1) 1340 ( ½ @ 1021, (2) 1675 1 OD 23.0# 1 1675 w/ 76	drlg anhy & red Marcum Drlg Co ND anhy, WOC on L. D. Foster cs 00x Class H 8%	bed, 12½" hole. spud @ 7:30 p.m 8-5/8 csg, ran g, cemented on b gel cement + 200	Native Mud. . 5/25/71. 42 jts 1675' 8-5/8 ottom by Dowell @ x Class H Neat.
OTHER	STATE "J" #7 (1) 1340 6 ½ @ 1021, (2) 1675 1 OD 23.0# 1 1675 w/ 76 all cemen	drlg anhy & red Marcum Drlg Co ND anhy, WOC on L. D. Foster cs 00x Class H 8% t contained 2%	bed, 12½" hole. spud @ 7:30 p.m  8-5/8 csg, ran g, cemented on b gel cement + 200 CaCl, PD @ 8:00	Native Mud 5/25/71. 42 jts 1675' 8-5/8 oottom by Dowell @ x Class H Neat, p.m. 5/26/71.
OTHER	STATE "J" #7 (1) 1340 6 ½ @ 1021, (2) 1675 1 OD 23.0# 1 1675 w/ 76 all cemen	drlg anhy & red Marcum Drlg Co ND anhy, WOC on L. D. Foster cs 00x Class H 8% t contained 2%	bed, 12½" hole. spud @ 7:30 p.m  8-5/8 csg, ran g, cemented on b gel cement + 200 CaCl, PD @ 8:00	Native Mud. . 5/25/71. 42 jts 1675' 8-5/8 ottom by Dowell @ x Class H Neat.
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APPROVED BY
CONDITIONS OF APPROVAL, IF NY:

SUPERVISOR DISTRICT

JUN 4 1971

VED

JUN-41971
OIL CONSERVATION COMM.
HOBBS, N. M.