NO. OF COPIES RECEI	IVED					Form C-103 Supersedes Ol	đ
DISTRIBUTION	N					C-102 and C-1	
SANTA FE		· N	IEW MEXICO OIL CO	DNSERVATION COM	AISSION	Effective 1-1-6	35
FILE						Eg tadianto Tuno	
U.S.G.S.						5a, Indicate Type State	·1
LAND OFFICE							Fee
OPERATOR	·					5. State Oil & Gas	
	·····					2-15-26	. <u>0</u> .
(DO NOT USE T	SUNI THIS FORM FOR USE "APPLIC	DRY NOTICE	SAND REPORTS	ON WELLS ug back to a different such proposals.)	RESERVOIR.		
1. OIL WELL	GAS WELL	OTHER-				7. Unit Agreement	t Name
2. Name of Operator			<u></u>			8. Farm or Lease	Name
Mah	· / oil	Corner	Tion			Bridges	stat.
3. Address of Operato		con par	· · ·			9. Well No.	
Box	633	Nord	and te	kas 2920	01	15	17
4. Location of Well		,	410-11-			10. Field and Poo	ol, or Wildcat
UNIT LETTER	H	2180 1	ET FROM THE NOA	The LINE AND 6	60 FEET FROM	IN design	ated
						MIIIIXI	
THE East	LINE. SEC	TION 27	TOWNSHIP /2	-S RANGE 30	L-E NMPM.		
		15	. Elevation (Show when	ther DF, RT, GR, etc.)		12. County	
			403	38 Gr.		hea	
16.	Chec	k Appropriate	e Box To Indicat	e Nature of Notic	e, Report or Ot	her Data	
1		INTENTION			-	REPORT OF:	
PERFORM REMEDIAL Ŵ			PLUG AND ABANDON	REMEDIAL WORK		ALTER	
TEMPORARILY ABANDON	N []			COMMENCE DRILLI	NG OPNS.	PLUG A	ND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS	CASING TEST AND	CEMENT JOB 🔀		
			_	OTHER			
OTHER							
		(0)	· · · · · · · · · · · · · · · · · · ·	<u></u>			<u>_</u>
17. Describe Propose work) SEE RULE		Operations (Clea	arly state all pertinent	details, and give pertir	ient dates, including	estimated date of s	starting any proposed
	D DTD4-			0			
7 / 2 0			#157, 12,50			_	
7/30	WOC	on 7" 1	iner, finis	h running 7	" OD 26.0#	S-95 LT&C	
	6 5	T&C line	r 195 jts 8	188', hung t	w/ BOT 7" :	х 9-5/8 Ту	pe
47. ' ÷ *	C 6	-slip ha	nger, top o	f liner @ 4	308, cmtd o	on bottom	
	by	Howco w/	1500x T1LW	' + 600x Cla	ss H cmt w,	/ .04% HR4	
	use	:d 1000 g	als mud flu	sh, PD @ 1:	45 p.m. 7/3	29/71, cir	c
	210	ix cmt of	f top of li	ner, P & LD	DP, RD, RG	el Marcum	
	Drl	.g Co rig	@ 2:00 a.m	. 7/30/71,	JOC 19 had		
					0,0.0.1211.5		
	BRIDGES	STATE #	157, 12,500	TD.		lichl mud	
8/6	Ran	6-1/8 bi	t on 2-3/8	tbg to 12,23	SU, HOWCO C		
				/ 3000 # / ok,	then disp.	L WLL W/	
	lse	oil, SD	for nite.				
							-

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	e to the best of my knowledge and belief.	
IGNEDAMCH AMUL	TITLE Authonized Agent	DATE 8-9-5-7/
PPROVED BY	STATE DISTRICT I	AUG 27 1971



AUG 2 01971 OIL CONSERVATION COMM. HOBBS, N. M.

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	١	5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oll & Gas Lease No.
		B-15-20
SUNDRY N	OTICES AND REPORTS ON WELLS	annin ann
DO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION F	OTICES AND REPORTS ON WELLS IS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	·/////////////////////////////////
		7. Unit Agreement Name
WELL WELL X	DTHER.	
2. Name of Operator	1	8. Farm or Lease Name
Mobil oil Corpor	ation	Billistt
Address of Operator		Baidacis State
Box 633, Midla	d, Texas 29701	
Location of Well		157 10. Field and Pool, or Wildcat
UNIT LETTER 218	D FECT FROM THE NOATH LINE AND 660 FEET F	dutain +1
	LINE AND JECK FEET F	Non King States de Contraction de Contractio de Contraction de Contraction de Contraction de Con
THE FAST LINE, SECTION	27 TOWNSHIP 17-5 RANGE 34-E NM	
	· · ·	™.{////////////////////////////////////
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4038 Gr.	heg Alle
	opriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTEN	TION TO:	Jther Data
	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	· · · ·
OTHER		
7. Describe Proposed or Completed Operatio		
work) SEE RULE 1103.	ns (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
BRIDGES STA	TE #157	
BRIDGES STA 6/8 (14) 500	0 ND, WOC 9-5/8" csg rap 120 der r	0001 0-5701
BRIDGES STA 6/8 (14) 500 S-95 40#	0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom & food 1	
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx	0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement t 200 sy Glass	Howco w/
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15	0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ. NU 0 5 (0)	Howco w/
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15	0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ. NU 0 5 (0)	Howco w/
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500	0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's.	Howco w/
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT	0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND.</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP'	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP'	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP'	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP'	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP'	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP'	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP'	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
BRIDGES STA 6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP'	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl
6/8 (14) 500 S-95 40# 2700 sx PD 8:15 10" 1500 BRIDGES STAT 6/9 (15) 5010 Test BOP' WOC total	<pre>0 ND, WOC 9-5/8" csg, ran 120 jts 5 csg cemented on bottom @ 5000' by Class C 6% gel cement + 200 sx Clas a.m. 6-7-71, cement circ, NU 9-5/8" Ser BOP's, prep to test BOP's. E #157 drlg lm, 8-3/4" hole, NND. s 5000#, total of 12 hrs, test 9-5/</pre>	Howco w/ s C neat, csg, instl

SIGNED	TITLE AUthonized Agent	DATE 6-9-71
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	SUPERVISOR DISTRICT :	JUN 1 1 1971

RECEIVED

JUN 1: 1971

ORL CONSERVATION COMM. HOBBS, N. M.

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5. State Oil & Gas Lease No.
	·	·····	B-1520
DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B CATION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS MACK TO A DIFFERENT RESERVOIR.	
1. OIL GAS WELL WELL	OTHER•		7. Unit Agreement Name
2. Name of Operator	Corporation	······································	8. Farm or Lease Name. Bridges State
3. Address of Operator BOX 633		exas 79201	9. Well N/b.
4. Location of Well UNIT LETTER	2180 FEET FROM THE NONTH	LINE AND 660- FEET FROM	10. Field and Pool, or Wildcat VHde51942 Ted
THE EAST LINE, SE	CTION TOWNSHIP	5RANGE_ <u>34-E</u> NMPN	
	15. Elevation (Show whether	DF, RT, GR, etc.) 03861	12. County 1. Ca.
16. Chec	k Appropriate Box To Indicate N		her Data
	INTENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	F 1	OTHER	
OTHER			
		1	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 f03.

5/26

BRIDGES STATE #157

(1) 350 ND red bed, WOC 13-3/8", Native Mud, coring in 17½" hole, 3/4 @ 350, ran 11 jts 350' 13-3/8 48# H-40 ST&C csg, cemented on bottom @ 350 by Howco w/ 375x Class H cement w/ 2% CaCl, PD 10:30 p.m. 5/25/71, cement circ, WOC, Marcum Drlg Co spud in 2:00 p.m. 5/25/71.

*4

(2) 1540 drlg red bed, 12¼" hole, 1⁰ @ 1367. Br Wtr. WOC total 18 hrs, test 13-3/8 csg & BOP 800#/ok.

18. I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.	
SIGNED	TITLE Authonized Agenet	DATE 5-27-71
APPROVED BY	TITLE SUPERVISOR DISTRICT,	JUN 2 1971
CONDITIONS OF APPROVAL. IF ANY:		

RECEIVED

JUN 11971

OIL CONSERVATION COMM. HOBBS, M. M.

/*

4 MAY 4

DISTRIBUTION							
SANTA FE		NEW	MEXICO OIL CONSE	RVATION COMMISSION	4	Form C-101 Revised 1-1-6	5 2 12 2211
FILE						5A. Indicate	Type of Lease
U.S.G.S.						STATE	
LAND OFFICE						.5. State Oil	& Gas Lease No.
OPERATOR						B-15	20
						111111	
	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
la. Type of Work						7. Unit Agre	ement Name
DRILL X	-		DEEPEN	PLUG	заск		
b. Type of Well						8. Farm or L	ease Name
01L GAS WELL X	OTHE	IR		ZONE X MUL	ZONE		s State
1						9. Well No.	
Mobil Oil Corpor.	ation					<u>157</u>	d Peol, or Wildcat
P. O. Box 633, M	idland 7	Forne	70701				
						Undesi	gnated
UNIT LETT	εr <u>Π</u>	Loc	ATED 2100 F	EET FROM THE North	LINE		
AND 660 FEET FROM	THE East		E OF SEC. 27 T	WP. 175 RGE. 34			
	iiiiii	IIIII	ann an			12. County	,,,)(()()()()
	MMM	111111	//////////////			Lea	
	illillilli	<u>IIIII</u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	tttttt	TĨĨĨII.	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
		111111			1111111		
		11111	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	9. Proposed Depth 1	9A. Formation	n	20. Rotary or C.T.
21. Elevations (Show whether DF,	ППП	7/////		12,500	Morrow		Rotary
	R1, etc.)		& Status Plug. Bond 2			1	. Date Work will start
4038 Ground		0n J	File	Unknown		<u>May 2(</u>), 1971
23.		P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST TOP
	SIZE OF		WEIGHT PER FOOT 48	SETTING DEPTH 350			EST. TOP Surface
SIZE OF HOLE 17 1/2 12 1/4	13 3	3/8" 5/8"	·		SACKS OF Circu	late	EST. TOP Surface "
17 1/2	13 3	3/8" 5/8"	48	350	Circu	late	Surface
<u> </u>	13 3	3/8" 5/8"	48 40	350 5000	Circu	late	Surface
<u>17 1/2</u> <u>12 1/4</u> 8 3/4	13 3	3/8" 5/8"	48 40	350 5000 12,500	Circu "	late	Surface "
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> Mud Program	13 3 9 5 7 "	3/8" 5/8"	48 40	350 5000 12,500	Circu "	late	Surface
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spr</u>	13 3 9 5 7 "	3/8" 5/8" '	48 40 26	350 5000 12,500	Circu "	late	Surface "
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spr</u> <u>350 - 5000 - Br</u>	13 3 9 5 7 " ud Mud ine, Flos	8/8" 5/8" 5/8" 5/8"	48 40 26	350 5000 12,500 The COAU ed	Circu "	late	Surface "
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spr</u> <u>350 - 5000 - Br</u> <u>5000 - 9800 - Fre</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water	8/8" 5/8" sal & D:	48 40 26 rispak as neede	350 5000 12,500	Circu "	late	Surface "
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spr</u> <u>350 - 5000 - Br</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water	8/8" 5/8" sal & D:	48 40 26 rispak as neede	350 5000 12,500 The COAU ed	Circu "	late	Surface "
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spr</u> <u>350 - 5000 - Br</u> <u>5000 - 9800 - Fre</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water	8/8" 5/8" sal & D:	48 40 26 rispak as neede	350 5000 12,500 The COAU ed	Circu "	late	Surface "
<u>Mud Program</u> 0 - 350 - Spr 350 - 5000 - Br: 5000 - 9800 - Fre 9800 - T.D Fre	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water	8/8" 5/8" sal & D:	48 40 26 rispak as neede	350 5000 12,500 The COAU ed	Circu "	late	Surface "
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spr</u> <u>350 - 5000 - Br</u> <u>5000 - 9800 - Fre</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water	8/8" 5/8" sal & D:	48 40 26 rispak as neede	350 5000 12,500 The COAU ed	Circu "	late	Surface "
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spt</u> <u>350 - 5000 - Br:</u> <u>5000 - 9800 - Fre</u> <u>9800 - T.D Fre</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water	8/8" 5/8" 5/8" 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	48 40 26 rispak as neede	350 5000 12,500 The COAU ed	Circu "	late	Surface "
<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spt</u> <u>350 - 5000 - Brt</u> <u>5000 - 9800 - Fre</u> <u>9800 - T.D Fre</u> <u>Logging Program</u> <u>5000 - T.D IES</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca	8/8" 5/8" 5/8" 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	48 40 26 rispak as neede	350 5000 12,500 The COAU ed	Circu "	Late	Surface "
<u>Mud Program</u> <u>0 - 350 - Spr</u> <u>350 - 5000 - Br</u> <u>5000 - 9800 - Fra</u> <u>9800 - T.D Fra</u> <u>Logging Program</u> <u>5000 - T.D IE</u> <u>5000 - T.D GR</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca	8/8" 5/8" 5/8" 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	48 40 26 rispak as neede	350 5000 12,500 The COAU ed	Circu "	late	Surface "
<u>Mud Program</u> <u>0 - 350 - Spr</u> <u>350 - 5000 - Br</u> <u>5000 - 9800 - Fra</u> <u>9800 - T.D Fra</u> <u>Logging Program</u> <u>5000 - T.D IE</u> <u>5000 - T.D GR</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca	8/8" 5/8" 5/8" 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	48 40 26 rispak as neede	350 5000 12,500 The COAU ed	Circu "	Late	Surface "
<u>Mud Program</u> <u>0 - 350 - Spt</u> <u>350 - 5000 - Br</u> <u>5000 - 9800 - Fra</u> <u>9800 - T.D Fra</u> <u>Logging Program</u> <u>5000 - T.D IE</u> <u>5000 - T.D GR</u> <u>6000 - T.D Pra</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca oxmity-Mi	8/8" 5/8" 5 5 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	48 40 26 rispak as neede	350 5000 12,500 755 COAS a Coast a Coast Coast a Coast a Coast	Circu " ACTION ACTION ACTION E	late 8-19	Surface NOTATED 1378
<u>I7 1/2</u> <u>I2 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spt</u> <u>350 - 5000 - Br:</u> <u>5000 - 9800 - Fra</u> <u>9800 - T.D Fra</u> <u>Logging Program</u> <u>5000 - T.D IE:</u> <u>5000 - T.D IE:</u> <u>5000 - T.D GR</u> <u>6000 - T.D Pra</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca oxmity-Mi	8/8" 5/8" 5/8" 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	48 40 26 rispak as neede olid Gel	350 5000 12,500 755 COAS ad 2	Circu " ACTION ACTION ACTION E	late 8-19	Surface NOTATED 335
<u>Mud Program</u> 0 - 350 - Spt 350 - 5000 - Br: 5000 - 9800 - Fre 9800 - T.D Fre <u>Logging Program</u> 5000 - T.D IE: 5000 - T.D GR 6000 - T.D Pre	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca oxmity-Mi	8/8" 5/8" 5/8" 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	48 40 26 rispak as neede olid Gel	350 5000 12,500 755 COAS ad 2	Circu " ACTION ACTION ACTION E	late 8-19	Surface NOTATED 335
<u>I7 1/2</u> <u>I2 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spt</u> <u>350 - 5000 - Br:</u> <u>5000 - 9800 - Fra</u> <u>9800 - T.D Fra</u> <u>Logging Program</u> <u>5000 - T.D IE:</u> <u>5000 - T.D IE:</u> <u>5000 - T.D GR</u> <u>6000 - T.D Pra</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca oxmity-Mi	8/8" 5/8" 5/8" 5 5 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7	48 40 26 rispak as neede olid Gel	350 5000 12,500 TEST COACT a C	Circul "	Late	Surface
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<u>17 1/2</u> <u>12 1/4</u> <u>8 3/4</u> <u>Mud Program</u> <u>0 - 350 - Spt</u> <u>350 - 5000 - Br:</u> <u>5000 - 9800 - Fra</u> <u>9800 - T.D Fra</u> <u>Logging Program</u> <u>5000 - T.D IE:</u> <u>5000 - T.D IE:</u> <u>5000 - T.D GR</u> <u>6000 - T.D Pra</u>	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca oxmity-Mi	8/8" 5/8" 5/8" 5 5 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7	48 40 26 rispak as neede olid Gel PROPOSAL IS TO DEEPEN OF	350 5000 12,500 The COACT and Coact	Circul "	Late	Surface
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17 1/2 12 1/4 8 3/4 Mud Program 0 - 350 - Spi 350 - 5000 - Br: 5000 - 9800 - Fro 9800 - T.D Fro Logging Program 5000 - T.D IE: 5000 - T.D IE: 5000 - T.D IE: 5000 - T.D GR 6000 - T.D Pro IN ABOVE SPACE DESCRIBE PR TIME ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informatic Signed (This space for APPROVED BY	13 3 9 5 7 " ud Mud ine, Flos esh Water esh Water S - SNP Ca Doxmity-Mi OPOSED PRO ER PROGRAM, U D Mabove is tru A. D.	8/8" 5/8" 5/8" 5 5 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7	48 40 26 rispak as neede olid Gel	350 5000 12,500 The COAC d Coactor and Coa	Circul "	Late Late Date May	Surface
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MAX 10 1971

OIL CONSERVATION COMM. HOB55. N. M.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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Mobil Oil Corporation Bridges State 1 Unit Letter Section Township Range County H 27 17-S 34-E Lea Actual Footage Location of Well: 2180' feet from the North line and 660' feet from the East line Ground Level Elev: Producing Formation Pool Dedicated A	1 No. 57
Unit Letter Section Township Range County H 27 17-S 34-E Lea Actual Footage Location of Well: 2180' feet from the North line and 660' feet from the East line Ground Level Elev: Producing Formation Pool Dedicated Dedicated 3 4038 Morrow Undesignated 3 3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 3	57
H 27 17-S 34-E Lea Actual Footage Location of Well: 2180' feet from the North line and 660' feet from the East line Ground Level Elev: Producing Formation Pool Dedicated Dedicated 3 4038 Morrow Undesignated 3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below	
2180'feet from theNorthline and660'feet from theEastlineGround Level Elev:Producing FormationPoolDedicated A4038MorrowUndesignated31. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below	
Ground Level Elev: Producing Formation Pool Dedicated A 4038 Morrow Undesignated 3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below	Acreage:
	20 Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership there the	ow,
interest and royalty).	h as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner dated by communitization, unitization, force-pooling.etc?	s been consoli-
Yes No If answer is "yes," type of consolidation	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use this form if necessary)	
No allowable will be assigned to the well until all interests have been consolidated (by communitization forced pooling or otherwise) or write a set of the last in the set of t	on unitization
for the pooring, or otherwise) of until a non-standard unit, eliminating such interests, has been approved l	by the Commis-
sion.	-,
Found 2' I.P.	ATION
Mrk. <u>22 23</u> 27 26 tained herein is true or hert of my knowledge	
2/20 m best of my knowledge a	ind belief.
8 77 ADBon	\mathbf{x}
	~~~~
C Position	
Proration Staf	f Assistant
Company Malail 0:1.0	
#/57 O- 660' Mobil Oil Corp	oration
May 14, 1971	_
<u> </u>	
Found 1" I.P. / I hereby certify that	the well location
w/Brass Cap/ I	
Mrks: 27/26 notes of actual survey.	
TITS R34E is true and correct to	
knowledge and belief.	-
I Clather Cr (0)	ane -
Date Surveyed	
Found 5, 1971	•
W/Brass"cap - Registered Professional E	ngineer
Mrk. $\frac{27}{26}$ and/or Land Surveyor	
Curtis A. Calla	away
Certificate No.	
330 660 190 1320 1650 1980 231C 2640 2000 1500 1000 500 0 3342	

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MAY 10 1971 OIL CONTENTION COMM. HOULD IN M.