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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Mattie Price	
2. Name of Operator Freeport Oil Company		9. Well No. 6	
3. Address of Operator P. O. Box 52349 - New Orleans, Louisiana 70152		10. Field and Pool, or Wildcat West Garrett Devonian	
4. Location of Well UNIT LETTER G LOCATED 2310 FEET FROM THE East LINE AND 1820 FEET FROM THE North LINE OF SEC. 6 TWP. 17S RGE. 38E NMPM		12. County Lea	
15. Date Spudded 5/24/71	16. Date T.D. Reached 8/2/71	17. Date Compl. (Ready to Prod.) 8/19/71	18. Elevations (DF, RKB, RT, GR, etc.) 3729.3 GR 3747 RKB
19. Elev. Casinghead 3728	20. Total Depth 12,951		
21. Plug Back T.D. 12,951		22. If Multiple Compl., How Many -	23. Intervals Drilled By 0 - T.D.
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,887 - 12,951 Devonian			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Sidewall Neutron Porosity, GR- Acoustilog (cased hole), Dipmeter & Directional			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	441	17-1/2
8-5/8	24 & 32	5,163	11
5-1/2	17 & 20	12,887*	7-7/8
		*Corr. to log	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) Open hole 12,887 - 951		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 12,887 - 951 AMOUNT AND KIND MATERIAL USED 500 gals 15% MCA	
33. PRODUCTION Date First Production 8/19/71 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test 8/20/71 Hours Tested 24 Choke Size 17/64 Prod'n. For Test Period 81 Oil - Bbl. 81 Gas - MCF 7.3 est. Water - Bbl. 0 Gas - Oil Ratio 90/1 Flow Tubing Press. 18 Casing Pressure 0 Calculated 24-Hour Rate 81 Oil - Bbl. 81 Gas - MCF 7.3 Water - Bbl. 0 Oil Gravity - API (Corr.) 43.9			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel and vented			Test Witnessed By C. L. Lowery
35. List of Attachments SNP log, Directional Survey, Summary of DST's			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED William J. Furr TITLE Ass't. Supt. Drilg. & Prod. DATE 8/20/71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2,130	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,304	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,475	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3,360	T. Miss 11,970	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12,778	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5,165	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6,550	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 8,205	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8,735	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 10,000 ?	T.	T. Chinle	T.
T. Penn. 11,304	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,130	2130	Red beds				
2,130	3,360	1230	Anhy, gyp, salt				
3,360	5,165	1805	Anhy, sd, red shales				
5,165	5,960	795	Dolomite				
5,960	6,440	480	Lime, chert & dolo.				
6,440	6,564	124	Dolomite				
6,564	6,702	138	Dolomite & sand stone				
6,702	8,260	1558	Dolomite				
8,260	8,640	380	Dolo, sand stone & chert				
8,640	8,880	240	Dolomite, chert & shale				
8,880	8,970	90	Dolomite & sand stone				
8,970	9,314	344	Lime stone, sh & dolo.				
9,314	9,580	266	Lime, shale w/stks lime stone				
9,580	10,420	840	Li, dolo, sh & chert				
10,420	10,780	360	Dolomite & chert				
10,780	11,310	530	Shale, lime & chert				
11,310	11,460	150	Lime				
11,460	11,720	260	Shale and sand				
11,720	11,980	260	Shale w/stks lime				
11,980	12,590	610	Lime, chert w/stks shale				
12,590	12,685	95	Shale				
12,685	12,740	55	Lime				
12,740	12,778	38	Shale				
12,778	12,951	173	Lime & dolomite				

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AUG 23 1971

OIL CONSERVATION COMM.
HOBBS, N.M.