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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Freeport Oil Company		8. Farm or Lease Name Mattie Price
3. Address of Operator P. O. Box 52349 - New Orleans, La. 70152		9. Well No. 6
4. Location of Well UNIT LETTER G 2310 FEET FROM THE East LINE AND 1820 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 17S RANGE 38E NMPM.		10. Field and Pool, or Wildcat West Garrett (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3729.3' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

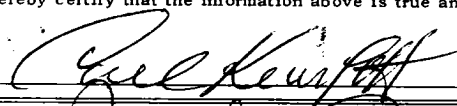
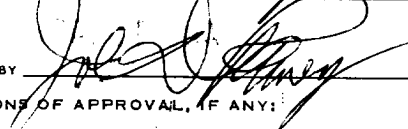
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Running production string <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 5, 1971 - Ran 392 joints (12,885') of 20# & 17#, N-80, 5-1/2" casing set at 12,903'. Cemented with 250 sacks of 50-50 Pozmix "C" with 2% gel, 8# salt/sack, .75% CFR-2 and .4% HR-4. Preceded cement job with 750 gallons of mud flush. Waited on cement 8 hours. Pressured casing to 1800# - held OK. Top of cement at 12,835'. Drilled out with 4-5/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Supt. Drilling & Production	DATE August 9, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE AUG 13 1971
CONDITIONS OF APPROVAL, IF ANY:		

OFFICE OF THE

RECEIVED

AUG 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.