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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Freeport Oil Company		8. Farm or Lease Name Mattie Price
3. Address of Operator P. O. Box 52349 - New Orleans, La. 70150		9. Well No. 6
4. Location of Well UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>1820</u> FEET FROM THE <u>North</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat West Garrett (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3729.3 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Running intermediate casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 4, 1971: Ran 138 joints (5145') of 24 & 32#, 8-5/8" casing and set at 5163'. Cemented with 230 sacks Dowell Lite wate and 200 sacks Class C with 2% CaCl₂. Bumped plug with 1500 psi at 6:30 PM. Nippled up and WOC 18 hours. Pressure tested casing and blowout preventors with 1500 psi for 30 minutes. Held OK. Drilled out with a 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William J. Furr</u>	TITLE <u>Ass't. Supt. Drlg. & Prod.</u>	DATE <u>June 7, 1971</u>
SUPERVISOR DISTRICT		
APPROVED BY <u>[Signature]</u>	TITLE	DATE <u>JUN 10 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN - 9 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**