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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Freeport Oil Company</b>		8. Farm or Lease Name <b>Mattie Price</b>
3. Address of Operator <b>P.O. Box 52349 - New Orleans, La. 70150</b>		9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>East</b> LINE AND <b>1820</b> FEET FROM THE <b>North</b> LINE, SECTION <b>6</b> TOWNSHIP <b>17S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>West Garrett (Devonian)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3729.3 GR</b>		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER **Running surface casing** ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded May 24, 1971. Drilled to 450' and ran 13 joints (423') of 13-3/8" casing set at 441'. May 25, 1971, cemented casing with 425 sacks of cement with 2% CaCl<sub>2</sub>. Did not circulate cement to surface. Pumped 75 additional sacks to bring cement to surface. Nippled up and tested casing with 600 psi for 30 minutes. Resumed drilling operations with an 11" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Furr TITLE Ass't. Supt. Drlg. & Prod. DATE May 31, 1971.

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 3 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN - 21 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.