١	NO. OF COPIES RECEIVED		
	DISTRIBUTION		
	SANTA FE		
1	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
İ	OPERATOR		
1.	PRORATION OFFICE		

	DISTRIBUTION SANTA FE FILE	i.	CONSERVATION COMMIC DN Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65				
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR						
I.	PRORATION OFFICE Operator						
	Mobil Producing Texas & New Mexico Inc.						
	9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!! Change in Transporter of: To change Operator name from Mobil Oil Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)						
	If change of ownership give name and address of previous owner						
II.	ESCRIPTION OF WELL AND LEASE						
	Lease Name North Vacuum Abo Unit	Well No. Pool Name, Including Fo					
	Location	ocace B-1517					
Unit Letter D : 660 Feet From The West Line and 660 Feet From The North							
	Line of Section 19 Tov	waship 17-S Range	3534-E , NMPM.	Lea County			
				100 0000			
III.		PESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
	Mobil Pipeline Co	Mobil Pipeline Co Box 900 Dallas, TX 75221					
	Name of Authorized Transporter of Case Phillips Petroleum Co	PM Gas Corporation	VE: February 1, 1992	Rartlacuilla OV 7/00/			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Address (Give address to which approved to February 1, 1992 Frank Phillips Bld Is gas actually connected? Wh	en Bartlesville, OK 74004			
	give location of tanks. D 19 17 35 Yes 12-1-72						
	this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	·						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D Length of Test		Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 5 1979				
	I hereby certify that the rules and r	eby certify that the rules and regulations of the Oil Conservation		,			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signed by, Jerry Sexton				
			TITLE Dist 1, Supv.				
	Robbie gay		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				

Authorized Agent

October 31, 1979 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply