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N. MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name N. Vacuum Abo Unit
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 206
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17 S</u> RANGE <u>35 E</u> NMPM.		10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4022 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8800 TD, 8759 PBTD, Abo 8597-8658 OA. Permian WS MIRU PU 1/20/79.
Unseated pump, hot oil w/55 BLO, POH w/rods & pump, instl BOP, POH w/2-3/8 & 2-7/8 tbg, Schl ran GR Coll log 8728-8400, Schl perf 5 1/2 csg w/1 SPF @ 8608-10, 12, 15, 21, 24, 28, 30, 44, 46, 47, 49, 50, 52, 56, & 59 - total 16 holes.
Ran Baker 5 1/2 fullbore pkr, SN w/Baker fluid control valve on 278 jts N80 2-7/8 tbg to 8545 set w/ 20,000# T, spot 110 gals Champion TC30 mixed w/110 gals fresh wtr, used 51 bbls fr wtr, TP 725.
S 26 BLW/3 hrs, pulled Baker flow control valve loaded csg w/120 bbls 2% KCL wtr, Runco acidized perfs 8597-8659 down 2-7/8 tbg w/16,000 gal 20% NE HCL IS acid + 24,000 gals 40# gel pad + 10,000 gals 10# gel pad + 24,000# 100 mesh sd + 20 ball sealers in 4 stages flushed w/120 bbls 2% KCL wtr, AIR 15 BPM, Max TP 5850, ISIP 2700.
SI 13 hrs TP 125, S 43 BLO + 48 BLW/10 hrs, FFG, 1200' FIH.
SI 13 hrs TP 475, S 9 BLO + 10 BLW/4hrs, rel pkr, check fill @ 8729, POH w/2-7/8 tbg & pkr, ran 207 jts 2-3/8, 64 jts 2-7/8 to 8719, PMA @ 8719, SN 8684, T. Perfs 8685-88, Baker TA 8576, ran 2x1 1/2x24 pump on 191 - 3/4, 85 - 7/8, 67 - 1" rods, POP 1/27/79, rel PU 1/27/79.
On test 1/27-2/3/79.
NM OCD POT: P 83 BNO + 61 BLW/24 hrs, 6-1 1/2x120" SPM, GOR 1150/1, Grav 37.6 @ 60, Allow 83 NP, TA 355, compl 1/24/79.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Rohit Jay</u>	TITLE <u>Authorized Agent</u>	DATE <u>2-23/79</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>MAR 5 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		