NO. OF COPIES RECE	IVED						Form C-103			
DISTRIBUTIO	ION						Supersedes Old			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						C-102 and C-103 Effective 1-1-65			
FILE		1						•		
U.S.G.S.		1					5a. Indicate Type	of Lease		
LAND OFFICE		1					State X	Fee.		
OPERATOR		1					5. State Oil & Gas	Lease No.		
		J					E-7250-2			
	SUMPE	NOTICES AND D	EDODIE ON	WELLS			minim	mmm		
(DO NOT USE	THIS FORM FOR PRO	RY NOTICES AND REPORTED TO DESCRIPTION FOR PERMIT —" (FORM	EPUR IS UN	WELLS ACK TO A DIFFE	RENT RESERVOIR					
1.	OSE AFFERDA	TOR FOR FERMINE TORM		H PROPUSALS.)			7. Unit Agreement	Name		
OIL X	GAS WELL	OTHER-								
2. Name of Operator							8. Form or Lease	Name		
Mobil Oil Corporation							N. Vacuum Abo Unit			
3, Address of Operator							9, Well No.			
Three Greenway Plaza East, Suite 800, Houston, Texas 77046							206			
4. Location of Well								10. Field and Pool, or Wildcat		
	D	660 FEET PROM TH	West		660		N. Vacuur	n Abo		
UNIT LETTER		FEET PROM TH	Ε	LINE AND		FEET FROM	minim	mminn.		
THE North	LINE, SECTI	19 Town	17-S	RANGE_	35E	NMPM.				
mmmm	mmn	15. Elevation	(Show whether	DF, RT. GR.	etc.)		12. County	444444		
		11111	4022 GR	.,,,	,,,		Lea			
16.	<i></i>	711111						<u>ummin</u>		
•••		Appropriate Box To	o Indicate N	ature of No				•		
	NOTICE OF I	NTENTION TO:		i	SUBS	EQUENT	REPORT OF:			
	<b></b> -					fer 1		r1		
PERFORM REMEDIAL V	ORK	PLUG AN	D ABANDON	REMEDIAL WO	PAK		ALTERI	NG CASING		
TEMPORARILY ABANDO	м 📙			COMMENCE D	RILLING OPNS.		PLUG AI	NO ABANDONMENT		
PULL OR ALTER CASIN	c	CHANGE	PLANS		AND CEMENT JOS		_ 、	<u></u>		
			<del></del> -	OTHER	(Acidiz	e Abo	Zone)	LJ		
OTHER			L							
12 December Bronze	od or Completed O	perations (Clearly state o	Il pertinent det	ils and give	vertinent dates	including	estimated date of s	tarting any proposed		
work) SEE RULI		perditions (Overly) overe	portuniting dos	and groot	F 0. <b>0.</b> 11. 12. 12. 1	***************************************	., .	The state of the s		
								•		
11/00/77	. 11	66 4 1 1 7 .		1 -	/00 1	0 D	mo at 0/			
11/28///.	7. Pump well off, Acid Engr treated down csg 400 gals C Dex, CPO, SI 24									
	hrs., Per	mian MIRU pulli	IRU pulling unit 11/26/77, pumped back C Do				ex, SD for weekend.			
11/00/77	no / 1		707 7071	1077	0.740.0	0.040				
11/29/77.		s & pump, instl								
,		set pkr on 209	jts 2 3/8	and 40 j	ts 2 //8	tbg, to	ested tbg			
	5000#.									
						,				
11/30/77.		/8 tbg, set Bak								
		BJ acidized Abo								
		ilized HCl acid			.s/1000 FR	k, 40 R	CNB. Flushe	∍d .		
	w/60 bbls	2% KC1 wtr, Jo	b compl 1	1/29/77.						
•			•			•.				
	•									
				•						
10 Thomphy and for A	hat the information	n above is true and compl	lete to the hest	of my knowled	ge and belief.					
to. I hereby certify t	momatio	and comp								
	i P A.		Δ,	ıthorized	Agent		12	/7/77		
SIGNED	. N Lewi	UL	TITLE		Agent		DATE	*   *		
		and the second second				-		~ 40 <b>77</b>		
							ef e	1 · · · 7 · V		
4 B 6 B 6 U F B B W	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.1.	TITLE				DATE			

CONDITIONS OF APPROVAL, IF ANY:

15.57

GAL COMMANDA AND COMM.