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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-72,592

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>State "N" COM.</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>D</i> <i>660</i> FEET FROM THE <i>West</i> LINE AND <i>660</i> FEET FROM THE <i>North</i> LINE, SECTION <i>19</i> TOWNSHIP <i>17-S</i> RANGE <i>35-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Undesignated</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4022 Gr.</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/22 STATE "N" COM #1
8800 TD 1m, 7-7/8" hole, 1° @ 8800. 10.0-36-19.6.
Finish LD DP & DC's, Dresser-Atlas ran SWN & GR log 0-8785,
Lateralog & GR-Caliper 1793-8785 in total 14 hrs, ran 276
jts 8800' 5½ OD 17.0# & 15.50# J-55 LT&C & ST&C csg, 2006'
17.0# on bottom, Howco now cementing.

6/23 STATE "N" COM #1,
8800 TD 1m, WOC 5½ csg, Howco finish cementing 5½ csg w/
2900x TLW w/ ¼# Flocele in first 2000x and 200x Class C,
PD @ 8:15 a.m. 6/22/71, Rel rig @ 11:15 a.m. 6/22/71,
cement did not circ, WOC 10 hrs, Worth Well ran Temp
Survey, top cement @ 2770, prep to compl. *WOC 18 hrs*
Tested 5½ log. 1500# - OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>H. Daniel</i>	TITLE <i>Authorized Agent</i>	DATE <i>6-23-71</i>
APPROVED BY <i>[Signature]</i>	SUPERVISOR DISTRICT <i>1</i>	DATE <i>JUN 25 1971</i>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 2 1971

OIL CONSERVATION COMM.
HOBBES, N. M.