

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|----------------------------------------------------|------------------------------------------------------------------------|
| WELL API NO. | 30-025-23801 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | B-1501 |
| 7. Lease Name or Unit Agreement Name | CENTRAL VACUUM UNIT |
| 8. Well No. | 132 |
| 9. Pool Name or Wildcat | VACUUM GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3980' GL |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | TEXACO EXPLORATION & PRODUCTION INC. |
| 3. Address of Operator | 205 E. Bender, HOBBS, NM 88240 |
| 4. Well Location | Unit Letter <u>O</u> <u>475</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3980' GL |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|-----------------------|--------------------------|------------------|--------------------------|
| PERFORM REMEDIAL WORK | <input type="checkbox"/> | PLUG AND ABANDON | <input type="checkbox"/> |
| TEMPORARILY ABANDON | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | OTHER: | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------------|-------------------------------------|----------------------|-------------------------------------|
| REMEDIAL WORK | <input checked="" type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| COMMENCE DRILLING OPERATION | <input type="checkbox"/> | PLUG AND ABANDONMENT | <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB | <input type="checkbox"/> | OTHER: | <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-99: MIRU. NUBOP.
7-28-99: KILL WELL.
7-29-99: TIH W/BIT & BAILER. C/O TO 4700'. TIH W/P<R TO 4350'.
7-30-99: SET PKR @ 4375'. ACIDIZE PERFS W/10,000 GALS 15% NEE & 2050 LBS OF RK SLT.
7-31-99: TIH W/RBP & PKR. RBP SET @ 4375'. TEST RBP-OK.
8-02-99: LOCATE CSG LEAK 200'-260'.
8-03-99: PUMP 200 SX CL C W/2% CACL. CMT DID NOT CIRC. DISPL TO 180'.
8-04-99: TIH W/BIT. DRILL CMT FR 10'-170'. CIRC CLN.
8-05-99: DRILL CMT TO 260'. CMT CSG LEAK 200-260' W/300 SX CL C 2% CACL. DISPL TO 180'.
8-07-99: DRILL CMT 10-270'. CIRC CLN. TEST TO 300 PSI-OK.
8-09-99: CHART CSG TO 300 PSI-OK. TIH W/RETR TOOL ON TBG. WSH SD FR RBP. LATCH ON.
8-10-99: TIH W/SUBMERSIBLE.
8-11-99: RIG DOWN. RETURN TO PRODUCTION.
8-17-99: ON 24 HR OPT. PUMPED 28 BO, 706 BW, & 8 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 08/30/1999
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE SEP 07 1999
CONDITIONS OF APPROVAL, IF ANY:

