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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1501
7. Unit Agreement Name —
8. Farm or Lease Name Santa Fe
9. Well No. 120
10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room D-2, Phillips Building, Odessa, Texas 79760
4. Location of Well UNIT LETTER <u>0</u> <u>475</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3989' RKB, 3980' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus drilled 7-7/8" hole 397'-4750', reached T.D. 11:45 P.M., 7-7-71. Cond hole 2 hours. Schlumberger ran BHC, sonic, GR-caliper, and dual laterolog. Cond hole. Set 149 jts. 4-1/2" O.D. 11.6# K-55, ST&C, 4750' of csg set at 4750'. B-J cemented w/150 sx Class "H" 40% DD cement followed by 125sx Class "H" w/2# Gilsonite/sx. Plug to 4735' w/12 bbls 10% acetic acid and 64 BW. Max press 2500#. Csg rotated. Job comp 9:00 P.M., 7-8-71.

7-9-71: 1200# on csg 6 hrs, bled off and cut off 4-1/2" csg. 7-10-71: MOR. Cleared location, installed unit tie downs. Tested 4-1/2" csg w/2000# for 30 min, OK. Ran temp survey, TOC outside csg at 2650'. Prep to perforate and complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Reservoir Engineer</u>	DATE <u>7-12-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>JUL 15 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 1 1971

OIL CONSERVATION CO. INC.
HOUSTON, TEXAS