	NO. OF COPIES RECEIVED				
Ì	DISTRIBUTIO				
1	SANTA FE				
Ī	FILE				
	U.S.G.S.				
	LAND OFFICE				
ı	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
1.	PRORATION OFFICE				

	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110			
SANTA FE		REQUEST F	FOR ALLOWABLE	Effective 1-1-65			
FILE		ALITHODIZATION TO TRAN	AND	CAS			
U.S.G.S.		AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL	GAS			
	OIL						
TRANSPORTER -	GAS						
OPERATOR							
PRORATION OFFI	CE						
Operator							
Gulf Oil Con	poration						
Address	la Mar Ma	adea gesta					
Box 670, Het			Other (Please explain)				
New We!l		Change in Transporter of:		•			
Recompletion		Oil Dry Gas	Rew Well.	İ			
Change in Ownership		Casinghead Gas Condens	sate				
If change of ownersh and address of previ-							
I. DESCRIPTION OF	WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.			
Les "Ds" Sta	-	2 Lee Bone Sprin	State Fede	ral or Fee State E-3143-1			
Location							
Unit Letter	. 770	Feet From The Kerth Line	e and Feet From	n The West			
Omr Better	/						
Line of Section	36 Tov	vnship 19=3 Range	, NMPM,	County County			
			~				
I. DESIGNATION OF Name of Authorized T	TRANSPORT	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)			
i			Bex 3119, Midland, Tes				
The Permian Name of Authorized T	ransporter of Cas	singhead Gas Too Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)			
Vented							
	- 11	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
If well produces oil of give location of tanks		D 36 19-5 3h-E	No				
If this production is	commingled wit	th that from any other lease or pool,	give commingling order number:				
V. COMPLETION DA	TA			Plug Back Same Res'v. Diff. Res'v			
Designate Typ		Oil Well Gas Well	1 1 1	Flug Edek Same ries vi Estavites v			
J	————	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Date Spudded		8-2-71	9770'	97121			
6-30-71 Elevations (DF, RKB	PT CP ata	Name of Producing Formation	Top Oil/Gen Pay	Tubing Depth			
	, n 1 , on, etc. /	Bone Springs	96921	96kk1			
Perforations				Depth Casing Shoe			
96921 to 969	9! and 970	0' to 9706'		97701			
707- 03 737		TUBING, CASING, AND	CEMENTING RECORD				
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
17-1/2"		13-3/8"	3551	120 sacks (Circulated) 265 sacks (700 st 3210)			
118		8-5/8"	1:01:9 ! 9770 !	585 marks (TOC at 2360)			
7-7/8**		5-1/2* 2-7/8*	96jula*				
	DECLIES E			oil and must be equal to or exceed top allow			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
Date First New Oil F	MELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
8-2-71		8-1h-71	Sueb and flow	Choke Size			
Length of Test		Tubing Pressure	Casing Pressure				
2h hours			Water - Bbls.	Gas-MCF			
Actual Prod. During	Test	Oil-Bbls.	1				
90 barrels		63	27				
GAS WELL Actual Prod. Test-	MCE/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Float 1991-							
Testing Method (pit	ot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI CERTIFICATE (F COMPLIAN	NCE	OIL CONSER	VATION COMMISSION			
VI. CENTIL IONIE	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		\parallel () AUG. 2	0 1974			
I hereby certify the			APPROVED	, ,			
- 1 1 L				Mey			
MOOAE IS LINE WITH	Complete to the	•	STRICI I				
			TITUE				
			This form is to be filed	This form is to be filed in compliance with RULE 1104.			
	(Signature)		well, this form must be accompanied by a tabulation of the deviation that tests taken on the well in accordance with RULE 111.				
Area Produc	tion Manage	Cista I	All sections of this form able on new and recompleted	must be filled out completely for allowed wells.			
	[1 *****)		Titl aut only Contions	TIT IT and VI for changes of owner			
August 18,	1971	Date)	well name or number, or transporter, or other such change of contact				
	,-	•	Separate Forms C-104	must be filed for each pool in multip			
- 1 1 L	at the rules and	regulations of the Oil Conservation	APPROVED AUG 20 1971, 19				
	•						
	ORIGINAL SIGNED BY		H //				
			This form is to be filed in compliance with RULE 1104.				
	, •		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
. <u>.</u>							
Area Produc	Area Production Manager		All sections of this form	must be filled out completely for allo			
	[1 *****)		The substant Continue I II III and VI for changes of owner				
August 10,	971	Date	well name or number, or transporter, or other such change of contents				
	(1	/	Separate Forms C-104	must be filed for each pool in multi			
			completed wells.				
			1)				

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OIL CONSERVATION COMM. HOBBS, N. M.