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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation	5. State Oil & Gas Lease No. E-3143-1
3. Address of Operator Box 670, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER D 770 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19-S RANGE 34-E N.M.P.M.	8. Farm or Lease Name Lea "DS" State
	9. Well No. 2
	10. Field and Pool, or Wildcat Lea Bone Springs
	11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3723' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9770' TD, 9742' FB.

McVay Drilling Company reached TD of 7-7/8" hole at 9770' at 7:15 PM, July 25, 1971. Ran 219 joints, 7634' of 5-1/2" OD 17# K-55 ST&C casing and 67 joints and 1 cut joint, 2122' of 5-1/2" OD 17# K-55 LT&C casing with guide shoe and DV tool. Total of 286 joints and 1 cut joint, 7756'. Set casing at 9770' and DV tool at 5447'. Cemented first stage with 215 sacks of Class C cement containing .75% CFR-2. Cemented second stage thru DV tool with 370 sacks of Class C cement containing 4% gel. WOC 8 hours. Temperature survey indicated TOC at 2360'. WOC total of 20 hours. Drilled DV tool at 5447', cement from 9735' to top of float at 9742'. Tested casing with 1300#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE July 28, 1971
APPROVED BY [Signature] TITLE DATE JUL 29 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.