

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-3143-1</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>Lea "DS" State</b>	
3. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>D</b> <b>770</b> FEET FROM THE <b>north</b> LINE AND <b>560</b> FEET FROM THE <b>west</b> LINE, SECTION <b>36</b> TOWNSHIP <b>19S</b> RANGE <b>34E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Lea Bone Springs</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3723' GL</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

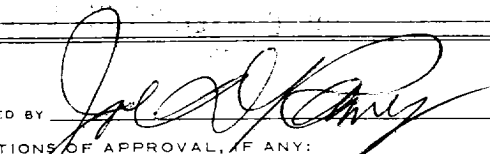
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed 11" hole at 4050' at 1:15 p.m., 7-7-71. Ran 127 jts, 4033', 8-5/8" 24 & 32# K-55 ST&C R-2 casing set at 4049' with insert float at 4014'. Cemented with 265 sacks Class C Neat. MPP 1000 psi. Plug down 11:00 p.m., 7-7-71. WOC 8 hours, ran temperature survey, top of cement at 3210'. WOC 18 hours. Tested casing with 1500# 30 minutes, OK. Started drilling 7-7/8" hole at 6:00 p.m., 7-8-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. D. BORLAND**

SIGNED	TITLE <b>Area Production Manager</b>	DATE <b>7-9-71</b>
APPROVED BY 	TITLE <b>SUPERVISOR</b>	DATE <b>7-10-1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**JUL--9 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**