

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- WIW		7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 164
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	convert to WIW ☒

PMX-1450

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8/25/86 MIRU Diamond WS, POH w/Rods, pmp, Tbg.

8/26/86 Fin POH w/tbg SN TAC, Tag btm @ 8780, perf Abo w/2 JSPF @ 8676, 79, 8718, 19, 20, 23, 29, 30, 8735 (18 holes), RIH w/pkr & SN, Load csg w/120 bbl pkr fluid.

8/27/86 Load csg w/10 BFW, press csg 600# -ok, TR 8676-8735 w/4000 gal 15% NEFE HCL acid w/110 gal Musol A + 50 RCNBS, fl w/35 BFW, POH w/pkr, RIH w/perm pkr w/SA on 2-3/8 tbg to 8627, load csg w/130 bbl pkr fluid set 11 pts comp on pkr.

8/28/86 PT csg 600# -30 min- ok, not witnessed, turn well to injection, RDMO.

9/2/86 Final Rate: 304 BWPd; 1050# TP: 0# CP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Nancy Lewis</i></u>	TITLE <u>Authorized Agent</u>	DATE <u>9-10-86</u>
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE <u></u>	DATE <u>SEP 16 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		