l	HO. OF COPIES RECE	IVED					
	DISTRIBUTIO						
ļ	SANTA FE						
1	FILE						
	u.s.g.s.						
	LAND OFFICE						
	[ RANSPORTER	OIL					
	INANSPORTER	GAS					
	OPERATOR						
1.	PRORATION OFFICE						
	Operator						
	Mobil Producing Texa						
	Address						

	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Oli Effective 1-1-6	Supersedes Old C-104 and C-110			
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				•		
	LAND OFFICE							
	FRANSPORTER GAS							
	OPERATOR				•			
I.	PRORATION OFFICE Operator							
,	Mobil Producing Texas & New Mexico Inc.							
	9 Greenway Plaza, Suite 2700, Houston, TX 77046  ecson(s) for Uling (Check proper box)  Other (Please explain)							
	lew We!! Chamge in Transporter of:  Chamge in Transporter of:  To change Operator name from Mobil Oil							
	Recompletion Change in Ownership	Oil Dry Gas Corporation.  Casinghead Gas Condensate (Effective			Pate: 1-1-19	80)		
	If change of ownership give name	,	<u> </u>			<u> </u>		
	and address of previous owner	LEACE						
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease	•	Lease No.		
	North Vacuum Abo Unit	164 North Vac	cuum-Abo	State, Federa	or Fee State	B-1520		
	Unit Letter B; 660 Feet From The North Line and 1980 Feet From The East							
	Line of Section 15 Tov	vnship 17-S Range	34-E , NMPN	4,	Lea	County		
H.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s					
	Name of Authorized Transporter of Oil Mobil Pipe Line Co		£		ved copy of this form is 75221	to be sent)		
	Name of Authorized Transporter of Cas	EFFECTIVE: February GPM Gas Corporation	Address (Give address	to which appro-	ved copy of this form is	to be sent)		
	Phillips Petroleum Com	Unit Sec. Twp. Pge.	Is gas actually connect	obbs, NM	88240 en			
	give location of tanks.	B 14 17 34	Yes		12-1-72	,		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Weil Workover	Deepen	Plug Back   Same Re	sty Diff. Besty		
	Designate Type of Completic	on – (X)	i i i	1	1	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	<u> </u>			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil	and must be equal to or	exceed top allow-		
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)							
		Tubing Pressure	Casing Pressure		Choke Size			
	Length of Test	I doing Pressure						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	ATION COMMISSIC	N		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19					
I hereby certify that the rules and regulations of the On Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signed by  Jerry Sexton					
			TITLE Dist 1, Supv.					
	This form is to be filed in compli					E 1104.		
Sienary Jacq			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Authorized	tests taken on the well in accordance with RULE 111.						
	(Ti	(Title)			able on new and recompleted wells.			
October 31, 1979 (Date)			well name or number, or transporter, or other such change of condition.					