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NO. OF COPIES RECEIVED Form C-105 Revised 1-1-65 DISTRIBUTION 5a. Indicate Type of Lease SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION State X FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. State Oil & Gas Lease No. U.S.G.S. LAND OFFICE ±-1520 OPERATOR la. TYPE OF WELL OIL V 8. Farm or Lease Name b. TYPE OF COMPLETION WORK **bridges** State DEEPEN 2. Name of Operator 9. Well No. Mobil Dil Corporation 3, Address of Operator 10. Field and Pool, or Wildcat Box 833, Midland, Texas 79701 Vacuum Abo, No. FEET FROM THE LOPUN 660 15 TWP. 17-5 RGE. SA-E NMPM (16, Date T.D. Reached 17, Date Compl. (Ready to Prod.) Lea 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 15. Date Spudded 4048.1 0-21-71 8-24-71 23. Intervals | Ratary Tools Drilled By | W 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Cable Tools 8850 24. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey Yes 8677 - 8734 Vacuum Abo, Horth 26. Type Electric and Other Logs Run 27. Was Well Cored ..0 Schl. San. GR-Collar-Corr. CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 250 17-1/2° 12-3/4 38.# 400 X 771 1400 X 31001 28.# 8-5/8" 2300 15.5# & 17# 3850 29. LINER RECORD **TUBING RECORD** воттом SIZE TOP SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8 8794 31. Perforation Fecord (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8677, 78, 8710, 21, 22, 31, 32, 33 % 8734 2-JSPF Total of 18 holes. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8677-8734 Hestern Co. acidized w/10.000 gals 15% NE acid + 5# FR/1000 dals + 18 RCM Ball Sealers. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 2° x 1-1/4 x 101 Prod. 9-21-71 Oil -- Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n. For 1240 9-28-71 24 140 173.6 6 M.N Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bhl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 37.3 34, Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By H. R. Elledge Sold to Phillips Petroleum Company 35. List of Attachments

SIGNED MEN OWN

(1) Daily Drilling Summary

TITLE Authorized Agent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

DATE 9-30-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T. Anhy 1650	Т.	Canyon	Τ.	Ojo Alamo	т.	Penn. "B"		
T. Salt	_ T.	Strawn	. T.	Kirtland-Fruitland	T.	Penn. "C"		
B. Salt								
T. Yates 2940	T .	Miss	Τ.	Cliff House	T.	Leadville		
T. 7 Rivers	T .	Devonian	Т.	Menefee	T.	Madison		
T. Queen 3913	Т.	Silurian	т.	Point Lookout	T.	Elbert		
T. Grayburg	_ T.	Montoya	Т.	Mancos	T.	McCracken		
T. San Andres 4688	_ T.	Simpson	Т.	Gallup	T.	Ignacio Qtzte		
T. Glorieta <u>6092</u>	т.	McKee	Bas	se Greenhorn	T.	Granite		
T. Paddock	. Т.	Ellenburger	т.	Dakota	T.			
T. Tubb <u>7480</u>	_ Т.	Granite	т.	Todilto	T.			
T. Drinkard	T .	Delaware Sand	. T.	Entrada	T.			
т. Abo <u>8161</u>	_ T.	Bone Springs	T .	Wingate	T.			
T. Wolfcamp	_ Т.		т.	Chinle	T.			
T. Penn.	_ T.		Т.	Permian	Т.			
T Cisco (Bough C)	т.		т.	Penn. "A"	T.			

FORMATION RECORD (Attach additional sheets if necessary)

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation			
0 250 1880 2940 3100 3280	250 1880 2940 3100 3280 8850	T.D.	Sand, gravel, red bed Red Bed & Anhy. Anhy. & Salt Anhy. Anhy. & Lime Lime							
		<i>j</i>								