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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Mobil Oil Corporation		9. Well No.	
3. Address of Operator		Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER B LOCATED 650 FEET FROM THE North LINE AND 1800 FEET FROM THE East LINE OF SEC. 15 TWP. 17-S RGE. 34-E NMPM		12. County	
15. Date Spudded		8-24-71		Lea	
16. Date T.D. Reached		9-17-71		18. Elevations (DF, RKB, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.)		9-21-71		4048.1	
20. Total Depth		8850		19. Elev. Casinghead	
21. Plug Back T.D.				--	
22. If Multiple Compl., How Many		--		23. Intervals Drilled By	
				Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
8677 - 8734 Vacuum Abo, North				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Schl. SAN, GR-Collar-Corr.				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	38.8	250'	17-1/2"	400 X	--
8-5/8"	28.8	3100'	11"	1400 X	--
5-1/2	15.5# & 17#	3850'	7-7/8"	2300 X	--
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8	8794
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8677, 78, 8710, 21, 22, 31, 32, 33 & 8734			DEPTH INTERVAL		
2-JSPF Total of 18 holes.			AMOUNT AND KIND MATERIAL USED		
			8677-8734		
			Western Co. acidized w/10,000		
			gals 15% NE acid + 5# FR/1000		
			gals + 18 RCM Ball Sealers.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
9-21-71		2" x 1-1/4 x 10'		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9-28-71	24			140	173.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	--				6 BLW
			Oil Gravity - API (Corr.)		
			37.3		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold to Phillips Petroleum Company				H. R. Elledge	
35. List of Attachments					
(1) Daily Drilling Summary					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
A. McDaniel		Authorized Agent		9-30-71	

