NO. OF EOPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
INAMONORIER	GAS			
OPERATOR				
PRORATION OF				

9-29-71

(Date)

-	DISTRIBUTION		NSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-11			
	SANTA FE	REQUEST F	REQUEST FOR ALLOWABLE				
	FILE	AND AND AND AND AND AND AND AND					
}	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	\rightarrow					
İ	TRANSPORTER OIL	\rightarrow					
	GAS						
]	OPERATOR						
1.	PRORATION OFFICE						
	Operator Mobil Odl Compos	na è i an					
]	Mobil Oil Corper	TALLUM					
	Address Mallan	4 Tauna 70701					
	Box 633, Midland						
	Reason(s) for filing (Check proper b		Other (Please explain)				
	New Well	Change in Transporter of:	Tine were use per	N DEACED IN THE DOOL			
	Recompletion	Oil Dry Gas	1 1 1	IN PLACED IN THE POOL INTERPOLIDO NOT CONCUR			
	Change in Ownership	Casinghead Gas Condens	ote NOTIFY THIS OFFICE				
,	***	•					
	If change of ownership give name and address of previous owner	e					
II.	DESCRIPTION OF WELL AN	D LEASE					
	Lease Name	Well No. Pool Name, Including For	. +3 = U 7 1 1 1				
	Bridges State	164 Vacuum Abo,	NOTEN State, Fed	deral or Fee State B-1520			
	Location			* ***********************************			
	Unit Letter 3 ;	560 Feet From The North Line	and 1980 Feet Fr	om The East			
	Line of Section 15	Township 17-S Range 34	-E , NMPM, Let	County			
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GAS	S				
-11.	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)			
	Mobil Pipe Line		Box 900, Dallas, Texas				
	Name of Authorized Transporter of		Address (Give address to which ap	oproved copy of this form is to be sent)			
	Phillips Petrole		Box 2105, Hobbs,	New Mexico			
		Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	A 14 17-S 34-E	Yes	9-21-71			
				PC-362			
		with that from any other lease or pool, g	give commingling order number:	ru-304			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Comple		X	1 1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	8-24-71	9-21-71	8,850				
	Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubing Depth			
	4048.1	Vacuum Abo, North	8,671	8,794			
				Depth Casing Shoe			
	Perforations R. 677.78. 8.710.	21 22 31 32 23 L A 724 21	SPF total of 18 holes				
	8,677,78, 8,710,21,22,31,32,33 & 8,734 2-JSPF total of 18 holes 8,850 TUBING, CASING, AND CEMENTING RECORD						
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	250	400 x			
	17-1/2"	8-5/8	3,100	1400 x			
	77/8	5-1/2	8,850	2300 x			
	7-7/8	J-1/4	0,800				
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load oth or be for full 24 hours)	oil and must be equal to or exceed top allow			
	OIL WELL	able for this def	Producing Method (Flow, pump, go	as lift, etc.)			
	Date First New Oil Run To Tanks		2" x 1-1/4 x 10				
	9-21-71	9-28-71		Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure				
	24 Hrs.		Wasa Dhia	2" Tub.			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.				
	140	140	6-BLW	173.6			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		_					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
. , -	CERTIFICATE OF COURT	IANCE	OIL CONSE	RVATION COMMISSION			
VI.	. CERTIFICATE OF COMPLI	(CHIVE)	OTE CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY John W. Munyan				
			- L	logist			
							
	1 1 1 1 1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	/ / Wer/w	uel					
	- h / 110 m	Signature)					
	\\\\Authorize	d Agent	tests taken on the well in	n must be filled out completely for allow			
	# 1	(Title)	All sections of this form	n must be inited out completely for allow id wells.			
			IS ADVA AN WALL AND TACAMBERE				

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

00T - 11971

OIL CONSERVATION COMM. HOBBS, N. M.