APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Form Approved. H. H. SH. GOID. COMME Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES. O. BOX 1330 5. LEASE DEPARTMENT OF THE INTERIOR OF MICKIGO NM-4315 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME Pipeline "A" Federal gas well X well other 9. WELL NO. 2. NAME OF OPERATOR Union Oil Company of California 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR La Rica (Wolfcamp) P. O. Box 671 - Midland, Texas 79702 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 8, T-19-S, R-34-E below.) AT SURFACE: 1650' FNL & 1650' FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Lea New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA . 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3832' DF REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRUDDPU. POH laying down 65 - 7/8" rods. LD pump equip. 12-1-83 Ran 5 1/2" CIBP on WL & set @ 10,775'. RIH w/358 jts tbg & tagged BP 12-3-83 @ 10,767'. Displaced hole w/250 bbls 10# brine gel. Pressured BP & 5 1/2" csq 12-5-83 to 500 psi, OK. Spotted 10 sxs Class "C" cmt (100') on top of BP from 10,767-10,667'. PLUG #1. Removed BOP. Break down well hd. Weld on 5 1/2" pull nipple to 5 1/2" 12-6-83 csg. RU csg jacks. Freed slips & worked pipe 2 1/2 hrs. Ran stretch indicating free point @ 5625'. RU Ry-Co & ran 4 1/2" OD jet cutter on WL to 5300' & cut csq. Subsurface \$afety Valve: Manu. and Type _ _ Set @ _ I hereby certify that the foregoing is true and correct J. R. Hughes TITLE Dist. Drlg. Supt. DATE December 12, 1984

9-11-54

(This space for Federal or State office use)

TITLE

TO STORY OF THE ST

Pipeline "A" Federal La Rica (Wolfcamp) Field Sec. 8, T-19-S, R-34-E Lea County, New Mexico

- 12-7-83 POH w/143 jts & 2 pc (5262') of 5 1/2" 20# & 17# LT&C 8rd csg. RD csg jacks. Installed BOP. RIH w/20 jts 2 7/8" tbg. Inc.
- 12-8-83 FIH w/178 jts total tbg to 5350'. Layed down 118 jts. RIH w/tbg to 5350'. Sptd 80 sxs Class "C" cmt from 5350-5039' across 5 1/2" stub and 8 5/8" shoe. PLUG #2.
- RIH w/169 jts and tagged plug @ 5090'. Cmt plug from 5350-5090' for 260' cmt. POH w/tbg laying down l19 jts. Ran strip gun on WL to 1710' and perf'd 8 5/8" csg w/4 JS. Attempted to circulate thru perfs out 8 5/8" x l1 3/4" annulus and could not break circ. Notified USGS. RIH w/59 jts to 1776' and sptd 50 sxs Class "C" cmt from 1776-1593' (183') in 8 5/8" csg. PLUG #3.
- 12-10-83 Finish POH w/tbg. Ran strip gun on WL T 488' and perf'd 8 5/8" csg w/4 JS. Established circ thru perfs out 8 5/8" x 11 3/4" annulus. RIH w/16 jts tbg to 486' and sptd 55 sxs Class "C" cmt from 488-370' (118' cmt) across 11 3/4" csg shoe leaving plug in and out of 8 5/8" csg. PLUG #4. POH laying down tbg. SD 3 1/2 hrs WOC. Ran strip gun on WL to 50' and perf'd 8 5/8" csg w/4 JS. Tagged plug w/WL @ 370'. Circ 25 sxs cmt from 50' to surface leaving plug in and out of 8 5/8" csg. PLUG #5. ND BOP. Cut off well hd. Weld on P&A plate and dry hole marker. RD PU. Well P&A 12-10-83.