Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	NM-4315			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas well well other	Pipeline "A" Federal 9. WELL NO.			
2. NAME OF OPERATOR	1			
Union Oil Company of California	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	La Rica (Wolfcamp)			
P. O. Box 671 - Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 8, T-19-S, R-34-E			
below.) AT SURFACE: 1650' FNL & 1650' FEL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	Lea New Mexico			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3832' DF			
TEST WATER SHUT-OFF	lirectionally drilled, give subsurface locations and to this work.)*			
 Run CIBP on WL to 10,775' and set. Spot 4 sxs cmt on top of plug w/dump bailer. 				
3. Estimate free-point of 5½" csg by stretch free point. POOH w/jet cutter and free c				
4. RIH w/tbg open ended and spot 30 sxs plug	100' across $5\frac{1}{2}$ " stub.			
5. Pull up to 7925' and spot 50 sxs plug to				
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I pereby certify that the foregoing is true and correct				
SIGNATION J. R. Hughes TITLE Dist. Drlg. Supt. DATE June 29, 1983				
(This space for Federal or State office use)				
APPROVED BY TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY: 5 1 1983				

*See Instructions on Reverse Side

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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424		
UNITED STATES			
DEPARTMENT OF THE INTERIOR	5. LEASE NM. 4315		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY	C. IT INDIAN, ALLOTTLE OK TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
	Pipeline "A" Federal		
1. oil gas well ⊠ well □ other	9. WELL NO.		
2. NAME OF OPERATOR	1		
Union Oil Company of California	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	La Rica (Wolfcamp)		
P. O. Box 671 - Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 8, T-19-S, R-34-E		
4. EOCATION OF WELL (REPORT EOCATION CLEARLY. See space 17 below.)			
AT SURFACE: 1650' FNL & 1650' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Lea New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	3832' DF		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	UR.		
FRACTURE TREAT			
	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING			
ABANDON*			
(other)			
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d 	e all pertinent details, and give pertinent dates,		
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*		
6. Pull up to 5250' and spot 30 sxs plug to !	5150'. POOH. Lag plug.		
7. Estimate free point of 8 5/8" csg by stree			
cutter and cut. (Calculated @ approxx 40)	00'). POOH w/jet cutter and		
free csg.	-		
8. RIH w/tbg open ended and spot 60 sxs plug	from 3200' to 3100' across 8 5/8"		
stub and required formations.			
-	1610		
9. Pull up to 1810' and spot 60 sxs plug to	· · · · ·		
10. Pull up to 488' and spot 60 sxs plug to 3 Subsurface Safety Valve: Manu. and Type	88'. tag plug,		
Subsurface Safety Valve: Manu. and Type	Sat @ 54		
1			
18. I pereby contify that the foregoing is true and correct			
J. R. Hughes TITLE Dist. Drlg.	Supt. _{DATE} June 29, 1983		
SIGNATION J. R. Hughes TITLE Dist. Drlg.			
(This space for Federal or State office use)			
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:			

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Form 9–331 Dec. 1973	Page 3 Form Approved. Budget Bureau No. 42–R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM - 4315	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
1. oil gas well other	8. FARM OR LEASE NAME Pipeline "A" Federal	
2. NAME OF OPERATOR	9. WELL NO.	
Union Oil Company of California 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completions zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and	
11. Pull up and spot 50' surface plug w/25 sxs	s. POOH.	
12. Cut off wellhead and weld on dry hole mark	ker. RD PU.	

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Subsurface Safety Valv	e: Manu. and Type	Set @ Ft
	at the foregoing is true and correct	
signibign	J. R. Hughes TITLE Dist. Drlg. Supt. DATE JU	me 29, 1983
1 0	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE DATE	

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