

COUNTY LEA FIELD Wildcat STATE NM 30-025-23827

OPR UNION OIL CO. OF CALIFORNIA MAP

1 Pipeline "A" Federal

Sec 8, T-19-S, R-34-E

CO-ORD

1650' FNL, 1650' FEL of Sec

Spd 7-23-71

CLASS

EL 3832~~E~~

Cmp 10-27-71

CSG & SX - TUBING

11 3/4" at 438' w/400 sx

8 5/8" at 5200' w/400 sx

5 1/2" at 13,580' w/875 sx

LOGS EL GR RA IND HC A

TD 13,580'; PBD 13,000'

IP (Wolfcamp) Perfs 10,824-856' F 58 BOPD. Pot based on 24 hr test thru 10/64" chk. GOR TSTM; Grav 38.3; CP Pkr; IP 175# .

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CONT. Noble  
DATE

PROP DEPTH 13,550' TYPE RT

F.R. 7-13-71; Opr's Elev. 3832' DF  
PD 13,550' RT (Morrow)  
Contractor - Noble  
12-16-71 AMEND FIELD NAME, Formerly reported as Undesignated.  
7-27-71 Drlg. 1402' redbed & anhy  
8-2-71 Drlg. 4210' lm  
8-10-71 Drlg. 5675' dolo  
8-16-71 Drlg. 6975' lm  
8-24-71 Drlg. 9965' lm & sh  
8-30-71 Drlg. 10,665' lm, sd & sh  
9-8-71 Drlg. 11,482'  
DST (Wolfcamp) 10,794-863', open 1 hr 35 mins,  
GTS 6 mins, rec 5628' oil & gas + 270' O&GCM  
rev out 19 BO, 30 min ISIP 4678#, FP 517-1131#,  
3 hr FSIP 4631#  
9-13-71 Drlg. 12,006' lm & sh

9-21-71 Drlg. 12,627' 1m & sh  
9-27-71 Drlg. 13,221' 1m & sh  
10-5-71 TD 13,580'; WOC  
10-11-71 TD 13,580'; Prep Swab  
Perf 13,279-293', 13,314-318', 13,436-446',  
13,469-479' w/1 SPF  
10-19-71 TD 13,580'; PBD 13,498'; Prep Re-Perf  
Swbd 5 B cond + 1 BFW in 8 hrs  
Acid (13,279-479') 9000 gals  
Swbd 8 BFW in 3 hrs (13,279-479')  
10-25-71 TD 13,580'; PBD 13,498'; Swbg  
Perf 13,359-378' w/1 SPF  
11-2-71 TD 13,580'; PBD 13,000'; Tstg  
Swbd 8 BW in 3 hrs (13,279-479')

11-2-71 Continued  
Perf 13,242-248', 13,359-378' w/1 SPF  
Swbd 100% wtr (13,242-479')  
PB to 13,000'  
Perf 10,851-856' w/2 SPF  
Acid (10,851-856') 10,000 gals  
Flwd 78 BO in 12 hrs thru 1/2" chk (10,851-856')  
Perf 10,824-850' w/1 SPF  
Acid (10,824-856') 10,000 gals  
11-8-71 TD 13,580'; PBD 13,000'; SI  
Swbd 93 BF (1% wtr) in 9 hrs (10,824-856')  
11-16-71 TD 13,580'; PBD 13,000'; SI  
11-22-71 TD 13,580'; PBD 13,000'; SI  
331 hr SIBHP 4578#  
11-30-71 TD 13,580'; PBD 13,000'; SI  
12-6-71 TD 13,580'; PBD 13,000'; Tstg  
Flwd 11 BO in 24 hrs thru 6/64" chk, TP 230#  
(10,824-856')

12-13-71 TD 13,580'; FBD 13,000'; COMPLETE  
LOG TOPS: Anhydrite 1580', Yates 3200', Queen  
4475', San Andres 5130', Wolfcamp 10,720',  
Pennsylvanian 11,900', Canyon 12,035', Strawn  
12,190', Atoka 12,460'  
12-16-71 COMPLETION REPORTED

**AMENDED**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLATForm C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

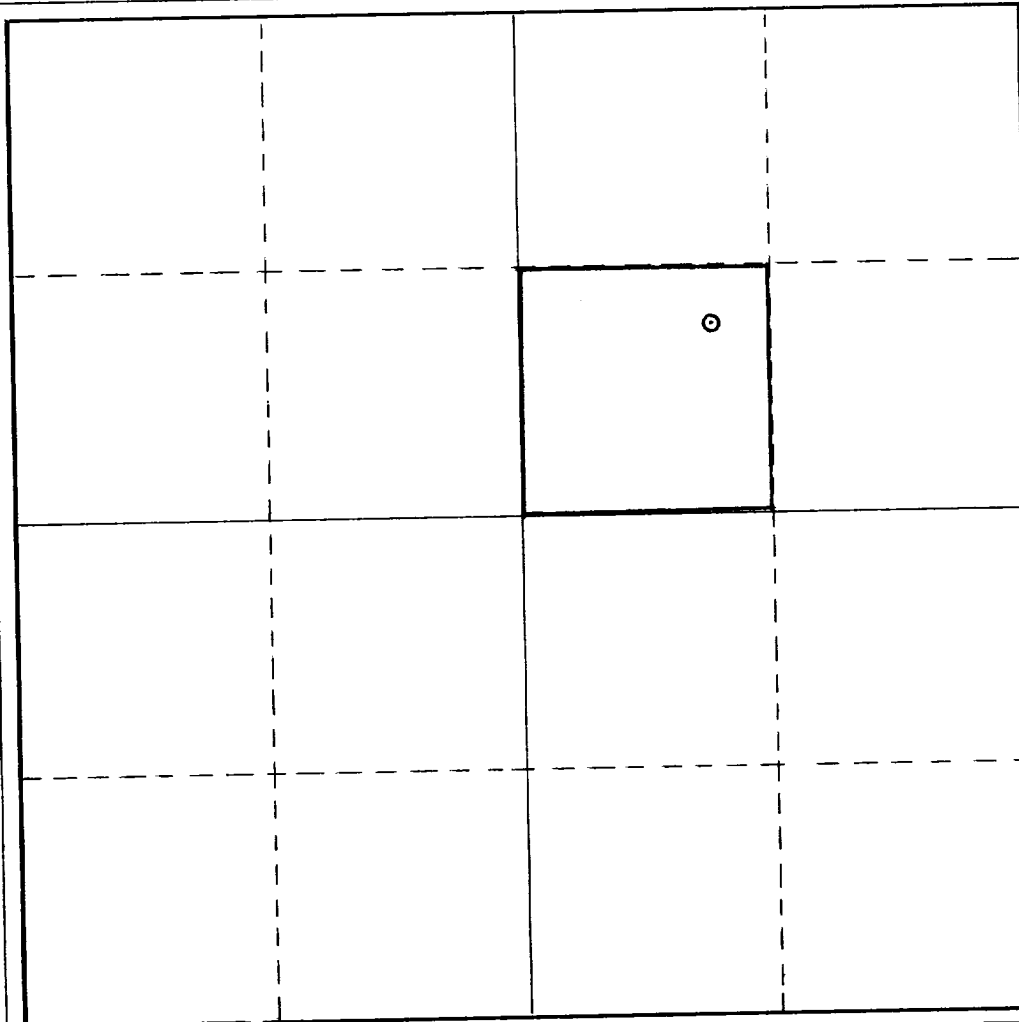
Operator <b>Union Oil Company of California</b>		Lease <b>Pipeline "A" Federal</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>8</b>	Township <b>19-S</b>	Range <b>34 E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>1650</b> feet from the <b>North</b> line and <b>1650</b> feet from the <b>East</b> line				
Ground Level Elev. <b>3816'</b>	Producing Formation <b>Wolfcamp</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position **Actg.****Dist. Production Supt.**

Company

**Union Oil Co. of California**

Date

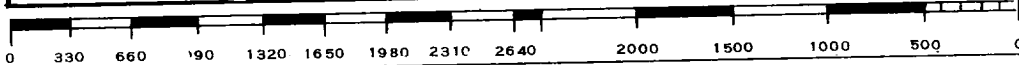
**December 21, 1971**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



RECEIVED

SEP 2 1971

CHICAGO COMM  
WHEELS, N. M.