STATE OF NE	VZ_MEXICO	
ENERGY AND MINERA		·
we. er turise acci	OIL ONSERVATION DIVISION	•
DISTRIBUTIO	P. O. BOX 2088	Form C-103 Revised 10-1-1
SANTA FE	SANTA FE, NEW MEXICO 87501	Key13eq 15-1-
FILE		5a, Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		
OPENATOR		5. State Oil & Gas Lease No. E-8712
	SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE TH	15 FORM FOR PROPOSALS TO DRILL ON TO DEFEN OR PLUE BACK TO A DIFFERENT RESERVOIR, USL "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
011	GAS WELL OTHER-	7. Unit Agreement Name North Vacuum
Name of Operator	WELL CTHER-	Abo West Unit
·		e. Frorth Vacuum
TEXACO, Inc	•	Abo West Unit
. Address of Operator		9. Well No.
P. O. Box	728, Hobbs, New Mexico 88240	17
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H	. 1852 FEET FROM THE North LINE AND 554 FEET FROM	North Vacuum Abo
Ea	St LINE, SECTION 28 TOWNSHIP 17-S RANGE 34-E NMPM.	
	TOTAL	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea ()
6.		
N	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
PERFORM REMEDIAL WOR	R PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORABILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CENSUS ION	La.
TOLL ON ALIEN GALING	other Convert t	o Injection X
	OTHER	
OTHER		
7. Describe Proposed of work) SEE RULE 1	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including or the completed Operations (Clearly state all pertinent details, and give pertinent dates, including or the complete of the	estimated date of starting any proposed
work) SEE ROLE !	104.	
1.	RIGGED UP. PULL RODS AND PUMP. INSTALL BOP. PULI	TIBING
2.	PERFORATE 5 1/2" CSG W/2-JSPF @ 8723, 29, 39,	
	FROM 8814-8820; @ 29, 46, 60, 69, 72, & 8874'.	30, 0002,
3.	SET PKR @ 8668' ACIDIZE PERFS 8723-8874' W/ 10	000 CAT C 20#
٥.	SET PAR 6 0000 WOLDING LEVEL OUT IN S BOURT	CTICLE HOTE
	GEL BRINE, 10,000 GALS 20% NEFE ACID IN 2-EQUAL	
_	500# ROCK SALT BETWEEN STAGES. FLUSH W/ 2500 GA	
4.	RUN 2 3/8" PLASTIC COATED TUBING W/PKR AND SET (² 8677 '.
	LOAD ANNULUS W/INHIBITED WATER.	
5.	COMPLETED AS SHUT-IN WATER INJECTION, WAITING	ON INJECTION
	LINE, 10-25-84.	
		•
	·	

CRIGINAL SIGNED BY JERRY SEXTON

TITLE District Operations Manager DATE 11-2-84

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NOV - 5 1984